HATFIELD BOROUGH COUNCIL

WORKSHOP MEETING

April 2, 2025



JASON FERGUSON, PRESIDENT RICHARD GIRARD, VICE PRESIDENT LARRY BURNS, COUNCILMEMBER JAMES FAGAN, COUNCILMEMBER MICHELLE KROESSER, COUNCILMEMBER MARY ANNE GIRARD, MAYOR MALACHI NISBETT, JUNIOR COUNCIL PERSON

JAIME E. SNYDER, BOROUGH MANAGER CATHERINE M. HARPER, BOROUGH SOLICITOR



Borough of Hatfield

Montgomery County, Pennsylvania

BOROUGH COUNCIL WORKSHOP MEETING April 2, 2025 <u>AGENDA</u>

CALL TO ORDER / ROLL CALL

1. APPROVAL OF MEETING AGENDA:

Motion: To Approve the Agenda of the April 2, 2025, Workshop Meeting

2. PUBLIC INPUT:

Please rise, state your name and address and reason for addressing Council

- 3. ANNOUNCEMENTS:
- Next Council Meeting April 16th Regular Meeting at 7:00PM in Council Chambers
- Planning Commission is Scheduled to Meet on Monday, April 28, 2025, at 6:00PM in the Community Room
- HEROC is Scheduled to Meet Wednesday, April 23, 2025, at 8:00AM in Council Chambers
- Earth Day Events are Scheduled for the Week of April 21, 2025
- MCPC Steering Committee Community Open House is Scheduled for Monday, April 28, 2025 at 6:00PM in Council Chambers

4. <u>REPORTS FROM STANDING COMMITTEES AND MAYOR</u>:

- Budget, Finance, and Labor Committee Report
- Planning, Building, and Zoning Committee Report
- Public Safety Committee Report
- Public Works & Property and Equipment Committee Report
- Utilities Committee Report
- Hatfield Economic Revitalization Outreach Committee Report
- Mayor Mary Anne Girard Report

5. <u>REPORTS AND CORRESPONDENCE:</u>

Monthly Investment Report Monthly EIT / LST Report

401 S. Main Street P.O. Box 190 Hatfield, PA 19440

Phone: 215-855-0781

Fax: 215-855-2075

Email:

admin@ hatfieldborough.com

Website: www.hatfieldborough.com Monthly YTD Report Monthly Zoning Hearing Board Applications MCPC Steering Committee Report Police Department Report Fire Department Report EMS Report Public Works Department Report Engineering Report Zoning Officer, Building Code, Property Maintenance Report Fire Marshal / Fire Safety Inspection Report Pool Advisory Report

6. MANAGERS REPORT:

7. NEW BUSINESS / DISCUSSION ITEMS:

- A. Resolution 2025-06 Recognizing Safe Digging Month B. 2025 PSAB Voting Delegate and Alternate
- C. Conditional Use Application for 462 Farview Avenue (also known as N. Farview Avenue)
- 8. OLD BUSINESS:
- 9. ACTION ITEMS:

A. Motion to Consider Advertising a Conditional Use Hearing for 462 Farview Avenue (also known as N. Farview Avenue) for a Public Hearing to be held May 7, 2025, at 7:00PM

10. MOTION to ADJOURN: Executive Session: Personnel, Litigation, Real Estate

2. PUBLIC INPUT:

Please rise, state your name and address and reason for Addressing Council

3. ANNOUNCEMENTS:

- Next Council Meeting April 16th Regular Meeting at 7:00PM in Council Chambers
- Planning Commission is Scheduled to Meet on Monday, April 28, 2025, at 6:00PM in the Community Room
- HEROC is Scheduled to Meet Wednesday, April 23, 2025, at 8:00AM in Council Chambers
- Earth Day Events are Scheduled for the Week of April 21, 2025
- MCPC Steering Committee Community Open House is Scheduled for Monday, April 28, 2025 at 6:00PM in Council Chambers

 Budget, Finance, and Labor Committee Report

 Planning, Building, and Zoning Committee Report

Public Safety Committee Report

 Public Works & Property and Equipment Committee Report

Utilities Committee Report

Hatfield Economic Revitalization
 Outreach Committee Report

Mayor Mary Anne Girard Report

Monthly Investment Report

HATFIELD BOROUGH CASH ACCOUNTS February 28, 2025

OPERATING ACCOUNT	BANK BALANCE	AMOUNT
01 - GENERAL	AD CO 404 79	
Bank Balance	\$268,424.78	(\$235,804.94)
O/S CHECKS		(\$255,804.94)
DIT	-	(\$235,804.94)
07- ELECTRIC		
Bank Balance	\$402,944.34	
O/S CHECKS		(\$204,140.76)
DIT	_	\$7,236.80
		(\$196,903.96)
08 - SEWER		
Bank Balance	\$306,560.97	
O/S CHECKS		\$0.00
DIT		\$1,375.46
	\$977,930.09	\$1,375.46
Bank Balance		\$977,930.09
Book Balance		\$546,596.65
18 - CAPITAL PROJECTS SINKING		\$4,527.57
35 - HIGHWAY AID		\$56,576.48
HARLEYSVILLE SAVINGS BANK		
Priority Business Savings		\$228,543.29
Priority Business Savings (Loans)		\$330,417.55
TOTAL OF ACCOUNTS		\$1,166,661.54
ESSA		\$\chi \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
Checking account		\$24,463.24
KEY PRIVATE INVESTMENTS		
1131 CAPITAL RESERVE MANAGED		\$168,028.26
1132 SEWER CAPITAL RESERVE MANAGED		528,663.34
1133 SEWER MANAGED		484,656.88
1134 ELECTRIC FUND MANAGED		1,081,490.23
		\$2,262,838.71
TOTAL OF TD BANK, HSB, ESSA & KEY PRIVATE BANK IN	VESTMENTS	\$3,453,963.49

HATFIELD BOROUGH CAPITAL RESERVE INVESTMENT ACCOUNT SUMMARY

5	
YEAR 2	025

							Total	Difference
2025	Capital Reserve	+/-	% Change	Income	Disbursements	Fees	Disbursements	Income/Disbursements
2025 Beginning Balance January February March April May June July August September October November	Capital Reserve \$165,637.50 \$166,028.26 \$168,707.79	+/- \$390.76 \$2,679.53		Income \$537.10 \$532.85	Disbursements (\$537.10) (\$532.85)	Fees (\$99.74) (\$99.97)	Disbursements (\$636.84) (\$632.82)	Income/Disbursements (\$99.74) (\$99.97)
December							<u> </u>	·
		\$3,070.29	1.85%	\$1,069.95	(\$1,069.95)	(\$199.71)	(\$1,269.66)	(\$199.71)

HATFIELD BOROUGH SEWER CAPITAL RESERVE INVESTMENT ACCOUNT SUMMARY

YEAR 2025

2025	Garante Carrital	. /	0/ Change	Tu a cura c	Distances	F	Total	Difference
2025	Sewer Capital	+/-	% Change	Income	Disbursements	Fees	Disbursments	Income/Disbursements
Beginning Balance January February March April May June July August September October November	\$525,178.20 \$525,456.46 \$528,663.34	\$278.26 \$3,206.88	0.05% 0.61%	\$1,860.76 \$1,866.04	(\$1,860.76) (\$1,866.04)	(\$316.24)	(\$2,177.00) (\$2,182.41)	(\$316.24) (\$316.37)
December								·
		\$3,485.14	0.66%	\$3,726.80	(\$3,726.80)	(\$632.61)	(\$4,359.41)	(\$632.61)

HATFIELD BOROUGH SEWER INVESTMENT ACCOUNT SUMMARY

YEAR 2025

							Total	Difference
2025	Sewer Managed	+/-	% Change	Income	Disbursements	Fees	Disbursements	Income/Disbursements
2025 Beginning Balance January February March April May June July August September October	Sewer Managed \$483,106.37 \$483,125.96 \$484,656.88	+/- \$19.59 \$1,530.92	% Change 0.00% 0.32%	Income \$1,783.15 \$1,741.58	(\$1,783.15)	(\$290.91)	(\$2,074.06)	Income/Disbursements (\$290.91) (\$290.88)
November December TOTALS		\$1,550.51	0.32%	\$3,524.73	(3,524.73)	(581.79)	(4,106.52)	(581.79)

HATFIELD BOROUGH ELECTRIC INVESTMENT ACCOUNT SUMMARY

YEAR 2024

				_			Total	Difference
2025	Electric	+/-	% Change	Income I	Disbursements	Fees	Disbursements	Income/Disbursements
Beginning Balance January February March April May June July August September October November	\$1,072,442.29 \$1,072,587.18 \$1,081,490.23	\$144.89 \$8,903.05	0.01% 0.83%	\$2,132.47 \$3,972.51	(\$2,132.47) (\$3,972.51)	(\$645.76) (\$645.78)	(\$2,778.23) (\$4,618.29)	(\$645.76) (\$645.78)
December								
TOTALS		\$9,047.94	0.84%	\$6,104.98	(\$6,104.98)	(\$1,291.54)	(\$7,396.52)	(\$1,291.54)

Hatfield Borough Total Income & Disbursements YEAR 2025

	Gain/(Loss)	Income	Disbursements	Fees	Total Disbursements	Difference Income/Disbursements
Capital Reserve	\$3,070.29	\$1,069.95	(\$1,069.95)	(\$199.71)	(\$1,269.66)	(\$199.71)
Sewer Capital Reserve	3,485.14	3,726.80	(3,726.80)	(632.61)	(4,359.41)	(\$632.61)
Sewer Managed	1,550.51	3,524.73	(3,524.73)	(581.79)	(4,106.52)	(\$581.79)
Electric	9,047.94	6,104.98	(6,104.98)	(1,291.54)	(7,396.52)	(\$1,291.54)
Total	\$17,153.88	\$14,426.46	(\$14,426.46)	(\$2,705.65)	(\$17,132.11)	(\$2,705.65)

1.0

INVESTMENT TRACKING UPDATED JAN 2025

INVESTMENTS	FEDERAL COST	MATURE TO PAR	M.V.NOV 2024	M.V.DEC 2024	M.V.JAN 2025	M.V.FEB 2025	DIFFERENCE
ELECTRIC MANAGEI	<u> </u>						
6 MONTH 9/5/2024	\$243,599.01	\$250,000.00					\$6,400.99
24 MONTH 3/31/26	\$247,490.00	\$250,000.00	\$249 475 20	\$250,680.00	\$250 702 50	\$250 077 50	\$3,212.50
24 MONTH 3/31/26 24 MONTH 2/15/25	\$238,447.27	\$250,000.00				\$250,977.50	\$11,320.23
SEWER MANAGED		·					
6 MONTH 9/26/2024	\$243,551.01	\$250,000.00					\$6,448.99
						:=	
· · · · · · · · · · · · · · · · · · ·							

Monthly EIT / LST Report

HATFIELD BOROUGH Berkheimer Comparative 2020-2025 Earned Income Tax

						2020-2025 Earn	ed Income Tax						
Month	2025	2024	2023	2022	2021	2020	Month	2025	2024	2023	2022	2021	2020
January	296.24	1,219.01	1,269.46	349.65	897.63	1,605.42	July		613.33	708.62	2,313.69	1,314.93	744.95
	1,266.04	694.79	1,246.16	874.13	1,174.92	868.35			1,070.80	1,023.96	1,298.39	3,976.44	1,223.01
	2,001.51	1,195.55	1,551.37	800.44	1,119.74	998.92			2,186.34	2,690.59	873.81	2,035.02	634,31
	940.71	2,284.30	1,912.97	1,248.17	516.76	2,805.81			1,147.91	1,244.54	1,769.36	1,205.94	2,200.77
	663.17	2,074.88	1,359.06	2,798.24	2,033.58	1,700.01			2,226.86	3,100.86	2,265.33		1,050.49
	1,177.49	1,130.07	2,748.75	1,308.02	637.60	1,175.67			1,461.86		2,145.23		1,067.68
	1,093.67	2,189.04	2,907.77	1,028.54		1,753.74							2,380.30
	2,498.44			3,445.15									2,707.21
	1,169.05			2,941.43									2,733.27
		0		1,295.00									620.75
	i												1,381.49
Month Total	11,106.32	10,787.64	12,995.54	16,088.77	6,380.23	10,907.92	Month Tota		8,707.10	8,768.57	10,665.81	8,532.33	16,744.23
YTD Total		10,787.64	12,995.54	16,088.77	6,380.23	10,907.92	YTD Total	136,835.03	296,524.67		257,175.24		230,792.09
	11,106.32 4,619.91	2,407.77	4,002.84	1,896.88	1,015.31	2,618.99	August	130,035.03	3,829.36	280,214.03 2,612.45	287.65	235,461.52 558.35	4,689.38
February	4,019.91	3,730.10	745.39	3,389.65	1,404.67	1,154.47	August		816.98	2,966.19	4,102.97	1,052.73	3,713.54
	2,496.46	2,737.88	1,068.20	2,253.01	3,413.92	6,737.26		-	3,795.83	3,341.65	598.85	2,072.03	943.13
	5,342.16	1,501.01	2,322.17	7,894.07	6,497.09	2,195.49			6,251.92	2,938.53	1,579.27	3,129.20	2,366.86
	6,548.41	3,901.93	2,322.17	3,450.18	2,685.50	1,739.30		_	8,025.66	12,092.09	796.15	3,391.96	3,342.63
	3,622.47	5,642.56	1,096.05	7,284.23	5,027.63	6,758.94			4,339.03	4,454.86	2,858.40	974.10	4,374.60
			6,451.52		12,077.62	5,019.71			2,792.48	3,949.49	2,858.40	3,656.99	4,402.94
	10,353.79 4,070.41	5,514.66 3,930.82	3,084.17	6,401.96 3,938.27	7,563.81	8,048.59			3,471.68	5,282.08	3,872.55	9,490.48	9,414.71
	3,383.23	6,012.74	2,957.36	9,162,41	12,150.83	5,962.24			3,390.52	4,640.61	2,002.72	4,257.91	6,009.96
	3,005.40	13,136.20	3,474.97	5,285.32	6,064.53	626.35		-	6,633.63	3,399.11	10,922.42	2,301.14	3,748.13
	6,547.53	5,077.55	6,582.47	2,990.39	4,692.13	3,399.64		-	3,120.92	3,342.39	3,133.12	3,039.24	4,924.28
		4,732.14	8,598.03	1,792.57	3,249.18	2,867.27		-	8,384.34	11,590.93	2,890.37	9,039.24	5,107.35
	9,750.98							-					6,633.39
	4,213.67	3,829.76	3,307.50	6,598.77	3,987.61	6,582.96			9,133.52	3,208.11	3,089.07 3,645.45	6,918.54 6,723.87	
	3,405.59	7,576.67	4,743.36	6,810.35	8,765.07	5,083.15			7,359.15	3,820.24			6,603.46
	12,458.33	9,851.55	2,607.12	2,690.03	2,068.74	12,700.19			9,538.05	4,954.41	7,891.69	5,651.24	8,446.28
	6,427.66	3,182.40		8,666.29	2,455.14	4,639.66			12,069.04	3,575.43	3,646.00	2,964.63	2,726.28
	7,514.74	3,160.72							189.48	1,794.04	12,713.22	10,120.00	ļ
	3,508.44	2,480.11								9,990.64	3,842.87	(<u> </u>	
		902.91									3,930.48	·	
		10,507.77											
		1,427.76							00.444.50				77 440 00
Month Total	101,274.37	101,245.01	53,177.50	80,504.38	83,118.78	76,134.21	Month Tota		93,141.59	87,953.25	74,802.77	75,386.88	77,446.92
YTD Total	112,380.69	112,032.65	66,173.04	96,593.15	89,499.01	87,042.13	YTD Total	136,835.03	389,666.26		331,978.01	310,848.40	308,239.01
March	1,257.61	783.83	3,697.59	248.37	1,405.81	495.61	September	_	603.16	722.77	6,748.05 5,660.63	985.69	772.18
	698.14	3,009.96	14,873.64	657.58	2,778.22	712.45			652.51			5,439.47	5,186.01
	569.79	2,433.39	10,297.61	1,626.56	6,670.97	4,732.80			1,495.23	1,689.50	1,046.01	4,890.58	4,827.34
	3,494.33	2,436.95	7,124.89	641.62 3,875.06	2,530.21 786.63	4,074.50 2,324.82			1,485.68 4,953.89	584.15 3.960.44	3,657.63 3,472.75	2,727.80	2,168.47 712.23
	1,349.63		514.00	2,934.35	1,241.80	1,067.87			3,384.45	5,443.79	2,238.47		2,332.14
	5,270.06	6,560.01	2,603.71 6,202.80	3,259.45	3,221.94	2,413.31			8.204.41	8,083.38	1,715.33		2,332.14
	3,945.94 3,781.01	1,005.28	2,451.97	2,226.26	1,440,49	1,989.90			1,434.53	957.58	2,027.57		
	2,293.47	1,182.47	5,990.71	1,842.27	684.16	788.00			1,404.00	522.81	2,956.02		
	1,794.36	665.28	2,962.04	1,958.44	969.07	2,306.85				522.01	1,953.55		
	1,/94.30	005.28	3,277.81	1,900,44	303.07	2,500.05					1,000.00		
			1,399.37										
													1
Month Total	24,454.34	20,770.51	61,396.14	19,269.96	21,729.30	20,906.11	Month Tota		22,213.86	23,149.92	31,476.01	14,043.54	15,998.37

HATFIELD BOROUGH Berkheimer Comparative 2020-2025 Earned Income Tax

						2020-2025 Earr	ied I	Income Tax						
Month	2025	2024	2023	2022	2021	2020		Month	2025	2024	2023	2022	2021	2020
April		1,013.09	509.44	1,870.53	536.24	1,027.46		October		173.87	279.08	1,019.45	2,377.93	609.87
		2,710.09	1,322.59	313.47	806.74	723.41				1,411.08	558.53	624.14	538.51	1,738.74
		693.43	2,000.12	568.00	1,055.19	740.23				1,091.80	967.51	1,451.03	713.11	759.95
		842.73	1,714.05	1,210.64	1,634.74	2,858.30				2.010.96	1,063.05	1,269.68	1,485.07	2,555.52
		1,677.65	2,171.11	1,382.41	2,774.38	1,355.13				1,960.42	2,526.88	1,238.73	1,613.33	1,133.62
		1,585.29	3,157.99	2,075.59	2,051.28	4,655.27				1,292.74	1,204.12	1,850.91	1,191.30	
		2,450.28	923.82	2,151.54	868.91					945.88	2,341.60	1,111.31	2,265.95	
		3,324.64	5,228.72	2,851.71	1,148.07			·		4,497.46	1,536.04		2,332.25	
		2,531.34		2,427.63						3,366.50	2,452.17		3,735.80	
		933.20		2,194.57							_,			
		3,389.57												
		983.15					-	-						
Month Total	2	22,134.46	17,027.84	17,046.09	10,875.55	11,359.80		Month Total	-	16,750.71	12,928.98	8,565.25	16,253.25	6,797.70
YTD Total	136,835.03	154,937.62	144,597.02	132,909.20	122,103.86	119,308.04		YTD Total	136,835.03	428,630.83	404,246.18	372,019.27	341,145.19	331,035.08
	130,035.05	8,781.46	4,628.44	4,459.17	1,188.18	1,911.19	-	November	130,035.03	1,265.21	1,121.31	2,783.30	1,336.32	2,777.41
May		667.83	4,020.44	1,765.84	3,580.10	2,579.52		November		2,065.46	3,727.85	2,783.30	2,617.40	1,732.81
		4,664.90	2,466.54	1,748.54	2,678.53	2,859.13				3,804.48	1,395.32	2,369.34	2,526.80	874.72
		4,572.56	1,140.31	2,575.59	4,367.02	2,845.53				2,439.53	3,142.46	2,000.04	2,320.80	4,203.85
Q		6,751.46	3,207.24	5,949.59	2,494.40	5,645.72				2,061.27	6,252.60	2,420.45	3,060.98	6,702.32
		6,557.56	4,531.82	6,157.15	6,748.51	18,479.47	-			3,796.67	676.04	6,962.82	2,349.77	7,316.81
		12,616.10	3,725.51	2,148.79	6,484.23	7,738.65				4,659.90	2,480.23	2,738.99	4,210.67	4,442.98
		4,175.13	2,092.75	7,045.81	5,750.03	3,788.42	-			16,609.47	2,017.77	4,376.47	5,545.46	10,961.95
			2,092.75		4,046.08	2,642.49	-				4,961.84	3,997.12		
		3,029.58 12,617.25		3,065.62	5,506.50		-			7,610.48			3,304.73	4,260.51
			2,928.69	5,923.99		8,941.10 7,561.21	-	-	·	4,180.11	11,981.60	6,450.32 3,281.06	15,209.01	9,768.05
		3,997.18	21,852.25	18,540.07	3,706.88 3,567.78		_			11,211.08	6,093.69		8,007.43	4,132.62
		2,279.73	6,033.62	6,503.78		2,400.69				4,241.22	2,667.81	4,063.54	2,132.28	2,736.33
		3,559.19	4,481.61	6,660.43	2,235.76	5,726.76				7,640.06	5,827.73	6,912.04	7,163.09	2,172.42
		3,340.52	3,541.50	1,471.61	7,804.52					6,604.54	5,193.78	3,977.28	3,819.24	7,410.22
		6,954.72	5,035.92	7,016.30	4,180.55					6,166.08	10,900.16	1,736.51	3,303.78	5,745.19
		6,477.79	7,383.56	3,351.15	2,707.44		_			5,185.71	1,965.90	2,920.31	6,288.34	
		5,987.14	2,876.43	3,067.50	1,524.99		_			1,811.43	2,646.46			
		5,293.94	5,586.13	5,787.70	13,490.65						11,641.83			
		5,872.61	6,421.33		2,709.41						4,646.87			
		1,310.44	6,856.58											
Month Total		109,507.09	101,349.31	93,238.63	84,771.56	73,119.88		Month Total		91,352.70	89,341.25	59,641.77	73,044.29	75,238.19
YTD Total	136,835.03	264,444.71	245,946.33	226,147.83	206,875.42	192,427.92		YTD Total	136,835.03	519,983.53	493,587.43	431,661.04	414,189.48	406,273.27
June		854.63	2,460.29	749.82	1,854.95	3,220.50		December		638.84	112.68	4,535.30	1,050.17	410.13
		557.79	1,446.48	1,451,89	719.21	577.58				2,112.36	703.08	3,659.25	1,162.50	1,005.12
		1,422.85	761.57	821.85	938.37	590.96				1,632.63	3,765.87	6,066.51	623.74	2,575.16
		2,155.89	1,688.05	779.03	6,367.26	3,746.29				6,338.10	6,484.80	3,291.29	549.87	6,791.38
		2,540.78	3,921.83	922.16	4,549.27	4,143.04				9,357.79	3,877.47	10,873.28	6,957.47	4,079.92
		1,318.03	13,916.30	3,719.00	3,905.34	3,179.13				1,877.24	1,808.60	3,202.02	4,385.64	3,129.30
		4,694.88	1,304.61	2,593.17	1,122.69	2,157.65				579.70	1,813.25	7,231.21	1,974.99	1,123.08
		3,639.27		3,000.31	596.68	3,345.94					287.77	827.51	1,126.54	
		5,003.61		3,194.42		658.85						3,312.80		
		1,185.13		3,129.95								2,178.68		
												5,890.55		
						1						5,138.18		
												3,132.98		
						1						510.41	0	
												286.32		ĺ
Month Total	223	23,372.86	25,499.13	20,361.60	20,053.77	21,619.94		Month Total	0.00	22,536.66	18,853.52	60,136.29	17,830.92	19,114.09
YTD Total	136,835.03							Grand Total	136,835.03					

HATFIELD BOROUGH Berkheimer Comparative 2020 - 2025 LST TAX

			2023	2022	2021	2020	Month	2025	2024	2023	2022	2021	2020
January	246.70		2,756.36	332.14	93.44	168.99	July		596.38		106.14	377.25	27.49
	539.14	i i	1,333.13								537.61	632.68	593.29
												910.77	
Month Total	785.84	0.00	4,089.49	332.14	93.44	168.99	Month Total	-	596.38	24	643.75	1,920.70	620.78
YTD Total	785.84	0.00	4,089.49	332.14	93.44	168.99	YTD Total	12,155.56	33,370.53	32,318.06	24,431.35	21,978.62	19,393.79
February	769.47	1,891.88	1,527.79	1,403.93	436.37	350.79	August		359.63	738.18	820.39	615.85	15.72
	970.14	994.25	530.52	600.29	1,364.20	900.92			1,331.29	835.62	816.85	582.08	1,073.14
	501.66	6,184.99	6,599.42	794.83	4,918.01	500.10			6,732.45	1,573.00	1,041.91	4,919.27	6,412.04
	5,712.52	703.02		5,118.23	1,371.18	611.10			3,548.97	5,418.49	1,610.06	1,707.15	774.35
	2,403.31	2,034.39		1,417.42	865.50	1,042.25			1,961.73	1,755.89	5,563.93		
	855.42	3,446.61			528.58	4,235.56			727.09	575.80	2,346.73		
	157.20								645.86				
Month Total	11,369.72	15,255.14	8,657.73	9,334.70	9,483.84	7,640.72	Month Total	12	15,307.02	10,896.98	12,199.87	7,824.35	8,275.25
YTD Total	12,155.56	15,255.14	12,747.22	9,666.84	9,577.28	7,809.71	YTD Total	12,155.56	48,677.55	43,215.04	36,631.22	29,802.97	27,669.04
March		586.68	2,548.99	1,676.71	714.70	1,676.03	September			341.97	12.79	792.30	463.51
			2,754.35	719.06						757.00		285.87	
			677.50										
Month Total		586.68	5,980.84	2,395.77	714.70	1,676.03	Month Total		-	1,098.97	12.79	1,078.17	463.51
YTD Total	12,155.56	15,841.82	18,728.06	12,062.61	10,291.98	9,485.74	YTD Total	12,155.56	48,677.55	44,314.01	36,644.01	30,881.14	28,132.55
April			12.78	34.39		60.43	October		512.68	616.28		311.77	146.06
			704.28						1,068.96			734.10	634.69
			102.20						ļ				53.07
Month Total	3 1	545	819.26	34.39	790	60.43	Month Total		1,581.64	616.28	8	1,045.87	833.82
YTD Total	12,155.56	15,841.82	19,547.32	12,097.00	10,291.98	9,546.17	YTD Total	12,155.56	50,259.19	44,930.29	36,644.01	31,927.01	28,966.37
May		24.84	917.64	302.48	460.51	402.30	November		11.79	477.42	168.78	919.18	1,607.87
		1,473.73	898.99	630.75	1,692.90	1,275.28			774.48	1,807.29	1,869.63	818.70	1,716.84
		1,608.53	6,126.23	1,636.87	517.49	521.37			6,972.16	5,575.60	558.15	1,731.16	4,065.74
		6,315.56	1,529.61	4,688.75	5,320.14	3,739.00			858.90	1,922.44	634.79	4,311.42	827.46
		3,317.12	2,371.80	1,415.42	715.32	2,047.16			2,111.55	544.36	5,849.85		
				1,642.82	7.86	575.37			667.64	1,895.38	1,857.02		
						107.68					1,083.96		
100 x x 41 x 77 x 4		40 700 70	44.044.07	40.047.00	0 744 00	9 609 40	Month Total		44 200 50	12,222.49	1,770.42	7,780.46	8,217.91
Month Total	40.455.50	12,739.78	11,844.27	10,317.09 22,414.09	8,714.22 19,006.20	8,668.16 18,214.33	YTD Total	12,155.56	11,396.52 61,655.71	57,152.78	13,792.60 50,436.61	39,707.47	37,184.28
YTD Total	12,155.56	28,581.60	31,391.59 590.01	141.38	536.24	558.68	December	12,155.50	2,802.74	485.35	71.87	1,677.02	13.76
June		799.16 2,448.29	336.46	521.24	515.48	300.00	December		2,002.14	887.93	769.15	26.53	15.70
		945.10	000.40	710.89	515.46					25.55	150.32	585.76	
				. 10.00						20.00			
	-	4,192.55	926.47	1,373.51	1,051.72	558.68	Month Total	240	2,802.74	1,398.83	991.34	2,289.31	13.76
Month Total													

Monthly YTD Report

	Revenues	Expenses	Revenues	Budgeted % Revenues Received	Expenses	% Expenses Used
January	\$638,942.30	\$621,566.50	\$11,220,319.97	5.69%	\$11,070,721.93	5.61%
February	626,791.92	655,885.74	\$11,220,319.97	5.59%	\$11,070,721.93	5.92%
March						
April						
May						
June						
July						
August						
September						
October						
November						
December						
Total	\$1,265,734.22	\$1,277,452.24		11.28%		11.54%

Monthly Zoning Hearing Board Applications

-103 North Main Street Update

IN THE COURT OF COMMON PLEAS OF MONTGOMERY COUNTY, PENNSYLVANIA CIVIL ACTION

HARPEN CAPITAL, LLC MARK DEPIETRO, MEMBER	;	NO. 2023-20058
V.	:	
HATFIELD BOROUGH ZONING HEARING BOARD	:	
And	:	
BOROUGH OF HATFIELD, Intervenor	:	

ORDER

AND NOW, this 27th day of March, 2025, upon consideration of Appellants, Harpen Capital, LLC and Mark DePietro's appeal to the decision of the Hatfield Borough Zoning Board (filed on September 9, 2023 at Docket Sequence #0), and the briefs submitted thereto, it is hereby ORDERED and DECREED that the decision is upheld and said appeal is DENIED.

BY THE COURT:

STEVEN C. TOLLIVER, SR.

This Order has been E-Filed on 3/27/2025 Copies via Prothonotary to: All Parties of Record Copies via Chambers to: Court Administration – Civil Division

Judicial Secretary

(C)3 2025 MAR

RULE 236 NOTICE PROVIDED ON 03/27/2025

MCPC Steering Committee Report

Hatfield Borough Montgomery County Planning Commission Steering Committee Monthly Report March 2025

- 1. Chapter Review
 - a. Natural Resources Parks and Open Space, and Transportation
- 2. Community Outreach
 - a. Community Survey
 - i. Going Live
 - ii. Postcards and Hardcopies
 - b. Public Open House-April 28, 2025
 - i. Set-up
 - ii. Review of Interactive Boards
 - iii. Advertising and Refreshments

HATFIELD BOROUGH 2045 COMPREHENSIVE PLAN

What is your vision for Hatfield Borough?

We are looking for your input as we begin the update of the borough's comprehensive plan. The plan will consolidate recent past planning efforts and identify emerging planning issues to provide a framework for land use management and maintaining our quality of life. Your opinion is vital as we try to understand the issues that are important to you.

Please take advantage of the following opportunities for community involvement:



COMMUNITY SURVEY

Complete the comprehensive plan survey at www.surveymonkey.com/r/hatfieldborough2045 or go directly to the survey with your smartphone using the adjacent QR code. Hard Copies available at Borough Hall.

COMMUNITY OPEN HOUSE

Join us for our Community Open House: Time: Monday, April 28 from 6:00pm – 8:00pm Location: Hatfield Borough Hall 401 S. Main Street, Hatfield, PA 19440

Arrive at any time and stay as long as you would like. The Open House will provide opportunities for your input regarding:

- Open space, parks and recreation, and environmental priorities
- Borough-wide transportation priorities
- Economic development priorities

Refreshments will be provided

Police Department Report

Fire Department Report

Hatfield Volunteer Fire Company No. 1

Hatfield, PA

This report was generated on 4/1/2025 2:28:12 PM Total Calls March: 36, Total Calls 2025: 130



Incident Response Detail EXPANDED for Date Range (Landscape)

Zone(s): All Zones | Start Date: 01/01/2025 | End Date: 03/31/2025

INCIDENT DATE	INCIDENT #	INCIDENT TYPE	ALARM TIME	DISPATCH TIME	ARRIVAL TIME	BACK IN SERVICE
ZONE: Colmar						
01/06/2025	2025-4	571 - Cover assignment, standby, moveup	1/6/2025 14:36:51	1/6/2025 14:37:04	1/6/2025 14:42:55	1/6/2025 15:02:29
01/13/2025	2025-14	571 - Cover assignment, standby, moveup	1/13/2025 16:36:18	1/13/2025 16:36:59		1/13/2025 16:43:26
01/22/2025	2025-29	571 - Cover assignment, standby, moveup	1/22/2025 08:34:59	1/22/2025 08:35:10		1/22/2025 08:41:11
01/28/2025	2025-39	571 - Cover assignment, standby, moveup	1/28/2025 14:56:26	1/28/2025 14:56:40	1/28/2025 15:02:28	1/28/2025 15:15:49
01/30/2025	2025-42	571 - Cover assignment, standby, moveup	1/30/2025 08:32:31	1/30/2025 08:32:47	1/30/2025 08:40:59	1/30/2025 08:44:38
02/05/2025	2025-53	571 - Cover assignment, standby, moveup	2/5/2025 13:11:16	2/5/2025 13:11:58	2/5/2025 13:19:59	2/5/2025 13:22:26
02/10/2025	2025-61	571 - Cover assignment, standby, moveup	2/10/2025 16:44:39	2/10/2025 16:46:39	2/10/2025 16:51:46	2/10/2025 16:58:59
02/11/2025	2025-63	571 - Cover assignment, standby, moveup	2/11/2025 06:01:36	2/11/2025 06:01:58	2/11/2025 06:11:51	2/11/2025 06:23:21
02/17/2025	2025-73	571 - Cover assignment, standby, moveup	2/17/2025 11:47:14	2/17/2025 11:47:38	2/17/2025 11:53:06	2/17/2025 12:09:14
02/17/2025	2025-74	571 - Cover assignment, standby, moveup	2/17/2025 11:53:10	2/17/2025 11:54:30		2/17/2025 11:58:18
02/19/2025	2025-77	571 - Cover assignment, standby, moveup	2/19/2025 12:46:53	2/19/2025 12:49:46	2/19/2025 12:56:24	2/19/2025 13:31:32
02/21/2025	2025-79	571 - Cover assignment, standby, moveup	2/21/2025 15:32:47	2/21/2025 15:33:11		2/21/2025 15:38:33
02/27/2025	2025-93	571 - Cover assignment, standby, moveup	2/27/2025 09:09:36	2/27/2025 09:10:40	2/27/2025 09:16:40	2/27/2025 09:23:58
03/06/2025	2025-105	571 - Cover assignment, standby, moveup	3/6/2025 10:45:29	3/6/2025 10:45:39	3/6/2025 10:51:59	3/6/2025 10:58:11
03/10/2025	2025-110	571 - Cover assignment, standby, moveup	3/10/2025 17:36:53	3/10/2025 17:37:03	3/10/2025 17:44:27	3/10/2025 17:46:06
03/18/2025	2025-120	571 - Cover assignment, standby, moveup	3/18/2025 09:44:26	3/18/2025 09:44:34	3/18/2025 09:47:46	3/18/2025 10:19:22
03/19/2025	2025-124	571 - Cover assignment, standby, moveup	3/19/2025 16:18:40	3/19/2025 16:18:51	3/19/2025 16:27:44	3/19/2025 16:34:02
ZONE: Hatfield Bo	oro					
01/03/2025	2025-1	320 - Emergency medical service, other	1/3/2025 04:40:39	1/3/2025 04:40:47	1/3/2025 04:48:37	1/3/2025 05:01:25
01/13/2025	2025-13	463 - Vehicle accident, general cleanup	1/13/2025 11:05:25	1/13/2025 11:05:36	1/13/2025 11:10:01	1/13/2025 11:13:35
01/19/2025	2025-22	463 - Vehicle accident, general cleanup	1/19/2025 08:57:22	1/19/2025 08:57:36	1/19/2025 09:05:21	1/19/2025 09:34:55
01/21/2025	2025-27	321 - EMS call, excluding vehicle accident with injury	1/21/2025 14:00:53	1/21/2025 14:01:09	1/21/2025 14:04:59	1/21/2025 14:31:40
01/22/2025	2025-31	731 - Sprinkler activation due to malfunction	1/22/2025 13:50:49	1/22/2025 13:51:12	1/22/2025 13:52:56	1/22/2025 14:03:22
01/24/2025	2025-35	733 - Smoke detector activation due to malfunction	1/24/2025 19:24:45	1/24/2025 19:25:06	1/24/2025 19:32:00	1/24/2025 19:41:33
02/04/2025	2025-50	116 - Fuel burner/boiler malfunction, fire confined	2/4/2025 03:13:14	2/4/2025 03:13:53	2/4/2025 03:21:10	2/4/2025 04:33:32
02/06/2025	2025-55	733 - Smoke detector activation due to malfunction	2/6/2025 14:38:04	2/6/2025 14:38:15	2/6/2025 14:44:05	2/6/2025 14:48:37
02/09/2025	2025-58	321 - EMS call, excluding vehicle accident with injury	2/9/2025 07:27:33	2/9/2025 07:27:45	2/9/2025 07:36:00	2/9/2025 07:41:10
02/16/2025	2025-68	800 - Severe weather or natural disaster, other	2/16/2025 16:46:43	2/16/2025 16:47:20	2/16/2025 16:55:29	2/16/2025 17:31:21
02/22/2025	2025-80	746 - Carbon monoxide detector activation, no CO	2/22/2025 10:40:43	2/22/2025 10:40:58	2/22/2025 10:51:11	2/22/2025 11:13:31
02/22/2025	2025-81	412 - Gas leak (natural gas or LPG)	2/22/2025 15:46:05	2/22/2025 15:48:00	2/22/2025 15:53:07	
02/24/2025	2025-87	131 - Passenger vehicle fire	2/24/2025 12:27:31	2/24/2025 12:27:48	2/24/2025 12:32:29	2/24/2025 13:04:11
03/14/2025	2025-115	321 - EMS call, excluding vehicle accident with injury	3/14/2025 14:30:25	3/14/2025 14:30:40	3/14/2025 14:36:39	

03/20/2025	2025-125	743 - Smoke detector activation, no fire - unintentional	3/20/2025 13:56:48	3/20/2025 13:57:09	3/20/2025 14:02:20	3/20/2025 14:06:58
03/21/2025	2025-127	733 - Smoke detector activation due to malfunction	3/21/2025 13:31:44	3/21/2025 13:31:56	3/21/2025 13:34:37	3/21/2025 13:38:48
03/24/2025	2025-131	320 - Emergency medical service, other	3/24/2025 13:14:41	3/24/2025 13:14:56	3/24/2025 13:20:05	3/24/2025 13:23:35

01/04/2025	2025-2	412 - Gas leak (natural gas or LPG)	1/4/2025 11:00:40	1/4/2025 11:00:58	1/4/2025 11:05:18	1/4/2025 11:28:0
01/04/2025	2025-3	113 - Cooking fire, confined to container	1/4/2025 22:52:18	1/4/2025 22:52:30	1/4/2025 22:59:07	1/4/2025 23:56:0
01/07/2025	2025-6	320 - Emergency medical service, other	1/7/2025 08:06:31	1/7/2025 08:07:28	1/7/2025 08:12:37	1/7/2025 08:19:5
01/07/2025	2025-7	111 - Building fire	1/7/2025 10:27:05	1/7/2025 10:27:30	1/7/2025 10:33:52	1/7/2025 12:50:4
01/10/2025	2025-9	744 - Detector activation, no fire - unintentional	1/10/2025 06:26:08	1/10/2025 06:26:15	1/10/2025 06:32:54	1/10/2025 06:36:
01/10/2025	2025-11	445 - Arcing, shorted electrical equipment	1/10/2025 22:42:32	1/10/2025 22:42:52	1/10/2025 22:49:53	1/10/2025 23:10:
01/12/2025	2025-12	743 - Smoke detector activation, no fire - unintentional	1/12/2025 19:05:00	1/12/2025 19:05:10	1/12/2025 19:11:33	1/12/2025 19:11:
01/15/2025	2025-17	412 - Gas leak (natural gas or LPG)	1/15/2025 19:46:26	1/15/2025 19:47:00	1/15/2025 19:52:36	1/15/2025 20:06:
01/17/2025	2025-19	463 - Vehicle accident, general cleanup	1/17/2025 05:43:29	1/17/2025 05:43:49	1/17/2025 05:56:41	1/17/2025 06:36:
01/17/2025	2025-20	731 - Sprinkler activation due to malfunction	1/17/2025 17:02:07	1/17/2025 17:02:17	1/17/2025 17:06:27	1/17/2025 17:15:
01/17/2025	2025-21	731 - Sprinkler activation due to malfunction	1/17/2025 17:02:24	1/17/2025 17:03:57	1/17/2025 17:11:57	1/17/2025 17:18:
01/19/2025	2025-24	651 - Smoke scare, odor of smoke	1/19/2025 17:54:48	1/19/2025 17:57:38		1/19/2025 18:14:
01/20/2025	2025-25	531 - Smoke or odor removal	1/20/2025 01:43:56	1/20/2025 01:44:08	1/20/2025 01:53:17	1/20/2025 02:22:
)1/22/2025	2025-28	531 - Smoke or odor removal	1/22/2025 06:09:35	1/22/2025 06:09:46	1/22/2025 06:16:32	1/22/2025 06:30:
)1/22/2025	2025-30	744 - Detector activation, no fire - unintentional	1/22/2025 13:34:52	1/22/2025 13:36:13	1/22/2025 13:41:40	1/22/2025 13:48:
)1/22/2025	2025-32	744 - Detector activation, no fire - unintentional	1/22/2025 15:20:57	1/22/2025 15:21:06	1/22/2025 15:27:20	1/22/2025 15:33
)1/24/2025	2025-36	651 - Smoke scare, odor of smoke	1/24/2025 20:14:06	1/24/2025 20:14:28	1/24/2025 20:19:43	1/24/2025 21:01
01/25/2025	2025-37	741 - Sprinkler activation, no fire - unintentional	1/25/2025 22:56:24	1/25/2025 22:56:59	1/25/2025 23:07:47	1/25/2025 23:51:
01/29/2025	2025-40	744 - Detector activation, no fire - unintentional	1/29/2025 13:55:35	1/29/2025 13:55:44	1/29/2025 14:01:43	1/29/2025 14:05:
01/29/2025	2025-41	531 - Smoke or odor removal	1/29/2025 20:32:09	1/29/2025 20:32:50	1/29/2025 20:39:46	1/29/2025 20:46:
01/30/2025	2025-43	743 - Smoke detector activation, no fire - unintentional	1/30/2025 09:25:56	1/30/2025 09:27:17	1/30/2025 09:30:04	1/30/2025 09:34:
01/31/2025	2025-44	731 - Sprinkler activation due to malfunction	1/31/2025 08:06:29	1/31/2025 08:06:51	1/31/2025 08:13:21	1/31/2025 08:20:
01/31/2025	2025-45	741 - Sprinkler activation, no fire - unintentional	1/31/2025 09:03:39	1/31/2025 09:03:50	1/31/2025 09:09:32	1/31/2025 09:14:
02/01/2025	2025-46	731 - Sprinkler activation due to malfunction	2/1/2025 04:55:48	2/1/2025 04:56:01	2/1/2025 05:05:42	2/1/2025 05:25:2
)2/03/2025	2025-49	531 - Smoke or odor removal	2/3/2025 18:52:25	2/3/2025 18:52:41	2/3/2025 18:58:18	2/3/2025 19:01:
)2/04/2025	2025-51	321 - EMS call, excluding vehicle accident with injury	2/4/2025 14:44:19	2/4/2025 14:44:31		2/4/2025 14:51:4
)2/04/2025	2025-52	531 - Smoke or odor removal	2/4/2025 15:53:18	2/4/2025 15:53:30	2/4/2025 16:01:50	2/4/2025 16:07:0
)2/07/2025	2025-57	321 - EMS call, excluding vehicle accident with injury	2/7/2025 20:52:29	2/7/2025 20:52:42		2/7/2025 20:58:
02/10/2025	2025-60	743 - Smoke detector activation, no fire - unintentional	2/10/2025 11:51:34	2/10/2025 11:51:47	2/10/2025 11:58:03	2/10/2025 12:01:
)2/10/2025	2025-62	531 - Smoke or odor removal	2/10/2025 17:49:13	2/10/2025 17:49:26	2/10/2025 17:55:07	2/10/2025 18:16:
)2/12/2025	2025-64	463 - Vehicle accident, general cleanup	2/12/2025 01:34:15	2/12/2025 01:34:59	2/12/2025 01:46:01	2/12/2025 01:53:
)2/16/2025	2025-69	311 - Medical assist, assist EMS crew	2/16/2025 17:29:05	2/16/2025 17:30:16	2/16/2025 17:33:54	2/16/2025 17:45:
02/16/2025	2025-70	731 - Sprinkler activation due to malfunction	2/16/2025 17:45:44	2/16/2025 17:46:36	2/16/2025 17:50:43	2/16/2025 18:07:
02/16/2025	2025-71	733 - Smoke detector activation due to malfunction	2/16/2025 17:58:45	2/16/2025 17:59:20	2/16/2025 18:05:20	2/16/2025 19:53:
)2/16/2025	2025-72	424 - Carbon monoxide incident	2/16/2025 20:01:35	2/16/2025 20:02:15	2/16/2025 20:08:06	2/16/2025 21:09:
)2/20/2025	2025-78	412 - Gas leak (natural gas or LPG)	2/20/2025 10:38:10	2/20/2025 10:38:32	2/20/2025 10:46:52	2/20/2025 11:17:
)2/22/2025	2025-82	321 - EMS call, excluding vehicle accident with injury	2/22/2025 17:37:18	2/22/2025 17:37:24	2/22/2025 17:45:34	2/22/2025 18:11:
)2/23/2025	2025-83	741 - Sprinkler activation, no fire - unintentional	2/23/2025 02:29:26	2/23/2025 02:29:40	2/23/2025 02:38:10	2/23/2025 02:52:
)2/24/2025	2025-85	745 - Alarm system activation, no fire - unintentional	2/24/2025 08:55:56	2/24/2025 08:56:08	2/24/2025 09:03:43	2/24/2025 09:06:
02/24/2025	2025-86	741 - Sprinkler activation, no fire - unintentional	2/24/2025 09:35:16	2/24/2025 09:36:33	2/24/2025 09:40:16	2/24/2025 09:48:

02/25/2025	2025-89	531 - Smoke or odor removal	2/25/2025 12:13:57	2/25/2025 12:14:18	2/25/2025 12:20:45	2/25/2025 12:36:32
03/01/2025	2025-95	731 - Sprinkler activation due to malfunction	3/1/2025 08:09:47	3/1/2025 08:10:07	3/1/2025 08:17:00	3/1/2025 08:24:28
03/01/2025	2025-97	444 - Power line down	3/1/2025 17:05:28	3/1/2025 17:06:09	3/1/2025 17:11:02	3/1/2025 21:54:48
03/01/2025	2025-98	731 - Sprinkler activation due to malfunction	3/1/2025 23:52:55	3/1/2025 23:53:09	3/2/2025 00:01:23	3/2/2025 00:27:21
03/03/2025	2025-99	731 - Sprinkler activation due to malfunction	3/3/2025 11:28:20	3/3/2025 11:28:28	3/3/2025 11:32:29	3/3/2025 11:35:02
03/05/2025	2025-104	731 - Sprinkler activation due to malfunction	3/5/2025 17:03:46	3/5/2025 17:04:19	3/5/2025 17:09:37	3/5/2025 17:22:54
03/06/2025	2025-106	745 - Alarm system activation, no fire - unintentional	3/6/2025 18:54:40	3/6/2025 18:54:49	3/6/2025 19:01:33	3/6/2025 19:11:34
03/08/2025	2025-108	353 - Removal of victim(s) from stalled elevator	3/8/2025 13:12:54	3/8/2025 13:13:11	3/8/2025 13:20:22	3/8/2025 13:29:45
03/13/2025	2025-112	111 - Building fire	3/13/2025 16:37:08	3/13/2025 16:37:46	3/13/2025 16:45:23	3/13/2025 18:37:51
03/13/2025	2025-113	736 - CO detector activation due to malfunction	3/13/2025 17:44:36	3/13/2025 17:45:53	3/13/2025 17:56:13	
03/14/2025	2025-114	151 - Outside rubbish, trash or waste fire	3/14/2025 11:55:58	3/14/2025 11:56:11	3/14/2025 12:00:35	3/14/2025 12:12:22
03/14/2025	2025-116	445 - Arcing, shorted electrical equipment	3/14/2025 19:29:23	3/14/2025 19:29:28	3/14/2025 19:33:03	3/14/2025 19:40:04
03/19/2025	2025-122	741 - Sprinkler activation, no fire - unintentional	3/19/2025 13:25:44	3/19/2025 13:25:55		3/19/2025 13:31:46
03/19/2025	2025-123	311 - Medical assist, assist EMS crew	3/19/2025 15:15:16	3/19/2025 15:15:37	3/19/2025 15:21:30	3/19/2025 15:31:58
03/24/2025	2025-130	733 - Smoke detector activation due to malfunction	3/24/2025 00:09:57	3/24/2025 00:10:08	3/24/2025 00:18:54	3/24/2025 00:38:42
03/29/2025	2025-133	351 - Extrication of victim(s) from building/structure	3/29/2025 14:23:30	3/29/2025 14:24:13	3/29/2025 14:28:03	3/29/2025 14:37:42
03/29/2025	2025-134	142 - Brush or brush-and-grass mixture fire	3/29/2025 22:51:37	3/29/2025 22:51:47	3/29/2025 23:01:02	3/29/2025 23:24:48
		Ŭ				
ONE: Hilltown						
01/14/2025	2025-15	571 - Cover assignment, standby, moveup	1/14/2025 19:11:08	1/14/2025 19:11:21	1/14/2025 19:15:51	1/14/2025 19:22:05
04/47/0005	2025-18	571 - Cover assignment, standby, moveup	1/17/2025 00:01:02	1/17/2025 00:01:11		1/17/2025 00:14:02
01/17/2025	2020 10					
01/17/2025 02/01/2025	2025-47	571 - Cover assignment, standby, moveup	2/1/2025 16:56:08	2/1/2025 17:16:32	2/1/2025 17:35:03	2/1/2025 18:17:20
02/01/2025			2/1/2025 16:56:08	2/1/2025 17:16:32	2/1/2025 17:35:03	2/1/2025 18:17:20
			2/1/2025 16:56:08	2/1/2025 17:16:32	2/1/2025 17:35:03	2/1/2025 18:17:20
02/01/2025			2/1/2025 16:56:08 1/7/2025 07:53:30	2/1/2025 17:16:32 1/7/2025 07:54:19	2/1/2025 17:35:03	2/1/2025 18:17:20 1/7/2025 07:59:01
02/01/2025 ONE: Lansdale	2025-47	571 - Cover assignment, standby, moveup			2/1/2025 17:35:03	
02/01/2025 ONE: Lansdale 01/07/2025	2025-47	571 - Cover assignment, standby, moveup 571 - Cover assignment, standby, moveup	1/7/2025 07:53:30	1/7/2025 07:54:19	2/1/2025 17:35:03 1/10/2025 10:53:39	1/7/2025 07:59:01
02/01/2025 ONE: Lansdale 01/07/2025 01/10/2025	2025-47 2025-5 2025-8	571 - Cover assignment, standby, moveup 571 - Cover assignment, standby, moveup 571 - Cover assignment, standby, moveup	1/7/2025 07:53:30 1/10/2025 00:00:12	1/7/2025 07:54:19 1/10/2025 00:05:11		1/7/2025 07:59:01 1/10/2025 00:16:06
02/01/2025 ONE: Lansdale 01/07/2025 01/10/2025 01/10/2025	2025-47 2025-5 2025-8 2025-10	571 - Cover assignment, standby, moveup 571 - Cover assignment, standby, moveup 571 - Cover assignment, standby, moveup 571 - Cover assignment, standby, moveup	1/7/2025 07:53:30 1/10/2025 00:00:12 1/10/2025 10:31:48	1/7/2025 07:54:19 1/10/2025 00:05:11 1/10/2025 10:42:58		1/7/2025 07:59:01 1/10/2025 00:16:06 1/10/2025 11:06:38
02/01/2025 ONE: Lansdale 01/07/2025 01/10/2025 01/10/2025 02/01/2025	2025-47 2025-5 2025-8 2025-10 2025-48	571 - Cover assignment, standby, moveup 571 - Cover assignment, standby, moveup	1/7/2025 07:53:30 1/10/2025 00:00:12 1/10/2025 10:31:48 2/1/2025 23:08:08	1/7/2025 07:54:19 1/10/2025 00:05:11 1/10/2025 10:42:58 2/1/2025 23:09:24		1/7/2025 07:59:01 1/10/2025 00:16:06 1/10/2025 11:06:38 2/1/2025 23:16:32
02/01/2025 ONE: Lansdale 01/07/2025 01/10/2025 01/10/2025 02/01/2025 02/16/2025	2025-47 2025-5 2025-8 2025-10 2025-48 2025-67	571 - Cover assignment, standby, moveup 571 - Cover assignment, standby, moveup	1/7/2025 07:53:30 1/10/2025 00:00:12 1/10/2025 10:31:48 2/1/2025 23:08:08 2/16/2025 09:47:23	1/7/2025 07:54:19 1/10/2025 00:05:11 1/10/2025 10:42:58 2/1/2025 23:09:24 2/16/2025 09:55:16	1/10/2025 10:53:39	1/7/2025 07:59:01 1/10/2025 00:16:06 1/10/2025 11:06:38 2/1/2025 23:16:32 2/16/2025 09:57:52
02/01/2025 ONE: Lansdale 01/07/2025 01/10/2025 02/01/2025 02/01/2025 02/16/2025 02/27/2025	2025-47 2025-5 2025-8 2025-10 2025-48 2025-67 2025-92	571 - Cover assignment, standby, moveup 571 - Cover assignment, standby, moveup	1/7/2025 07:53:30 1/10/2025 00:00:12 1/10/2025 10:31:48 2/1/2025 23:08:08 2/16/2025 09:47:23 2/27/2025 08:25:55	1/7/2025 07:54:19 1/10/2025 00:05:11 1/10/2025 10:42:58 2/1/2025 23:09:24 2/16/2025 09:55:16 2/27/2025 08:26:35	1/10/2025 10:53:39	1/7/2025 07:59:01 1/10/2025 00:16:06 1/10/2025 11:06:38 2/1/2025 23:16:32 2/16/2025 09:57:52
02/01/2025 ONE: Lansdale 01/07/2025 01/10/2025 02/01/2025 02/01/2025 02/16/2025 02/27/2025 03/03/2025	2025-47 2025-5 2025-8 2025-10 2025-48 2025-67 2025-92 2025-101	571 - Cover assignment, standby, moveup 571 - Cover assignment, standby, moveup	1/7/2025 07:53:30 1/10/2025 00:00:12 1/10/2025 10:31:48 2/1/2025 23:08:08 2/16/2025 09:47:23 2/27/2025 08:25:55 3/3/2025 16:10:03	1/7/2025 07:54:19 1/10/2025 00:05:11 1/10/2025 10:42:58 2/1/2025 23:09:24 2/16/2025 09:55:16 2/27/2025 08:26:35 3/3/2025 16:12:46	1/10/2025 10:53:39 2/27/2025 08:36:17	1/7/2025 07:59:01 1/10/2025 00:16:06 1/10/2025 11:06:38 2/1/2025 23:16:32 2/16/2025 09:57:52 2/27/2025 08:51:49
02/01/2025 ONE: Lansdale 01/07/2025 01/10/2025 02/01/2025 02/01/2025 02/16/2025 02/27/2025 03/03/2025	2025-47 2025-5 2025-8 2025-10 2025-48 2025-67 2025-92 2025-92 2025-101 2025-107	571 - Cover assignment, standby, moveup 571 - Cover assignment, standby, moveup	1/7/2025 07:53:30 1/10/2025 00:00:12 1/10/2025 10:31:48 2/1/2025 23:08:08 2/16/2025 09:47:23 2/27/2025 08:25:55 3/3/2025 16:10:03	1/7/2025 07:54:19 1/10/2025 00:05:11 1/10/2025 10:42:58 2/1/2025 23:09:24 2/16/2025 09:55:16 2/27/2025 08:26:35 3/3/2025 16:12:46	1/10/2025 10:53:39 2/27/2025 08:36:17	1/7/2025 07:59:01 1/10/2025 00:16:06 1/10/2025 11:06:38 2/1/2025 23:16:32 2/16/2025 09:57:52 2/27/2025 08:51:49
02/01/2025 ONE: Lansdale 01/07/2025 01/10/2025 02/01/2025 02/01/2025 02/27/2025 03/03/2025 03/07/2025	2025-47 2025-5 2025-8 2025-10 2025-48 2025-67 2025-92 2025-92 2025-101 2025-107	571 - Cover assignment, standby, moveup 571 - Cover assignment, standby, moveup	1/7/2025 07:53:30 1/10/2025 00:00:12 1/10/2025 10:31:48 2/1/2025 23:08:08 2/16/2025 09:47:23 2/27/2025 08:25:55 3/3/2025 16:10:03	1/7/2025 07:54:19 1/10/2025 00:05:11 1/10/2025 10:42:58 2/1/2025 23:09:24 2/16/2025 09:55:16 2/27/2025 08:26:35 3/3/2025 16:12:46	1/10/2025 10:53:39 2/27/2025 08:36:17	1/7/2025 07:59:01 1/10/2025 00:16:06 1/10/2025 11:06:38 2/1/2025 23:16:32 2/16/2025 09:57:52 2/27/2025 08:51:49
02/01/2025 ONE: Lansdale 01/07/2025 01/10/2025 02/01/2025 02/01/2025 02/27/2025 03/03/2025 03/07/2025 ONE: Lower Sal	2025-47 2025-5 2025-8 2025-10 2025-48 2025-67 2025-92 2025-101 2025-107 ford	571 - Cover assignment, standby, moveup 571 - Cover assignment, standby, moveup	1/7/2025 07:53:30 1/10/2025 00:00:12 1/10/2025 10:31:48 2/1/2025 23:08:08 2/16/2025 09:47:23 2/27/2025 08:25:55 3/3/2025 16:10:03 3/7/2025 13:42:13	1/7/2025 07:54:19 1/10/2025 00:05:11 1/10/2025 10:42:58 2/1/2025 23:09:24 2/16/2025 09:55:16 2/27/2025 08:26:35 3/3/2025 16:12:46 3/7/2025 13:42:35	1/10/2025 10:53:39 2/27/2025 08:36:17 3/7/2025 13:51:25	1/7/2025 07:59:01 1/10/2025 00:16:06 1/10/2025 11:06:38 2/1/2025 23:16:32 2/16/2025 09:57:52 2/27/2025 08:51:49 3/7/2025 14:00:24
02/01/2025 ONE: Lansdale 01/07/2025 01/10/2025 02/01/2025 02/01/2025 02/27/2025 03/03/2025 03/03/2025 03/07/2025 ONE: Lower Sal 01/15/2025	2025-47 2025-5 2025-8 2025-10 2025-48 2025-67 2025-92 2025-101 2025-107 ford 2025-16	571 - Cover assignment, standby, moveup 571 - Cover assignment, standby, moveup	1/7/2025 07:53:30 1/10/2025 00:00:12 1/10/2025 10:31:48 2/1/2025 23:08:08 2/16/2025 09:47:23 2/27/2025 08:25:55 3/3/2025 16:10:03 3/7/2025 13:42:13 1/15/2025 05:39:08	1/7/2025 07:54:19 1/10/2025 00:05:11 1/10/2025 10:42:58 2/1/2025 23:09:24 2/16/2025 09:55:16 2/27/2025 08:26:35 3/3/2025 16:12:46 3/7/2025 13:42:35	1/10/2025 10:53:39 2/27/2025 08:36:17 3/7/2025 13:51:25 1/15/2025 05:56:00	1/7/2025 07:59:01 1/10/2025 00:16:06 1/10/2025 11:06:38 2/1/2025 23:16:32 2/16/2025 09:57:52 2/27/2025 08:51:49 3/7/2025 14:00:24
02/01/2025 ONE: Lansdale 01/07/2025 01/10/2025 02/01/2025 02/01/2025 02/27/2025 03/03/2025 03/03/2025 03/07/2025 ONE: Lower Sal 01/15/2025 01/24/2025	2025-47 2025-5 2025-8 2025-10 2025-48 2025-67 2025-92 2025-101 2025-107 ford 2025-16 2025-33	571 - Cover assignment, standby, moveup 571 - Cover assignment, standby, moveup	1/7/2025 07:53:30 1/10/2025 00:00:12 1/10/2025 10:31:48 2/1/2025 23:08:08 2/16/2025 09:47:23 2/27/2025 08:25:55 3/3/2025 16:10:03 3/7/2025 13:42:13 1/15/2025 05:39:08 1/24/2025 10:05:39	1/7/2025 07:54:19 1/10/2025 00:05:11 1/10/2025 10:42:58 2/1/2025 23:09:24 2/16/2025 09:55:16 2/27/2025 08:26:35 3/3/2025 16:12:46 3/7/2025 13:42:35	1/10/2025 10:53:39 2/27/2025 08:36:17 3/7/2025 13:51:25 1/15/2025 05:56:00 1/24/2025 10:16:18	1/7/2025 07:59:01 1/10/2025 00:16:06 1/10/2025 11:06:38 2/1/2025 23:16:32 2/16/2025 09:57:52 2/27/2025 08:51:49 3/7/2025 14:00:24 1/15/2025 06:00:21
02/01/2025 ONE: Lansdale 01/07/2025 01/10/2025 02/01/2025 02/01/2025 02/27/2025 03/03/2025 03/03/2025 03/07/2025 ONE: Lower Sal 01/15/2025 01/24/2025 02/09/2025	2025-47 2025-5 2025-8 2025-10 2025-48 2025-67 2025-92 2025-101 2025-107 ford 2025-16 2025-33 2025-59	571 - Cover assignment, standby, moveup 571 - Cover assignment, standby, moveup	1/7/2025 07:53:30 1/10/2025 00:00:12 1/10/2025 10:31:48 2/1/2025 23:08:08 2/16/2025 09:47:23 2/27/2025 08:25:55 3/3/2025 16:10:03 3/7/2025 13:42:13 1/15/2025 05:39:08 1/24/2025 10:05:39 2/9/2025 19:12:20	1/7/2025 07:54:19 1/10/2025 00:05:11 1/10/2025 10:42:58 2/1/2025 23:09:24 2/16/2025 09:55:16 2/27/2025 08:26:35 3/3/2025 16:12:46 3/7/2025 13:42:35 1/15/2025 05:42:17 1/24/2025 10:06:12 2/9/2025 19:16:35	1/10/2025 10:53:39 2/27/2025 08:36:17 3/7/2025 13:51:25 1/15/2025 05:56:00 1/24/2025 10:16:18 2/9/2025 19:24:56	1/7/2025 07:59:01 1/10/2025 00:16:06 1/10/2025 11:06:38 2/1/2025 23:16:32 2/16/2025 09:57:52 2/27/2025 08:51:49 3/7/2025 14:00:24 1/15/2025 06:00:21 2/9/2025 21:58:12
02/01/2025 ONE: Lansdale 01/07/2025 01/10/2025 02/01/2025 02/01/2025 02/27/2025 03/03/2025 03/03/2025 03/07/2025 ONE: Lower Sal 01/15/2025 01/24/2025 02/09/2025 02/14/2025	2025-47 2025-5 2025-8 2025-10 2025-48 2025-67 2025-92 2025-101 2025-107 ford 2025-16 2025-33 2025-59 2025-66	571 - Cover assignment, standby, moveup 571 - Cover assignment, standby, moveup	1/7/2025 07:53:30 1/10/2025 00:00:12 1/10/2025 10:31:48 2/1/2025 23:08:08 2/16/2025 09:47:23 2/27/2025 08:25:55 3/3/2025 16:10:03 3/7/2025 13:42:13 1/15/2025 05:39:08 1/24/2025 10:05:39 2/9/2025 19:12:20 2/14/2025 07:04:36	1/7/2025 07:54:19 1/10/2025 00:05:11 1/10/2025 10:42:58 2/1/2025 23:09:24 2/16/2025 09:55:16 2/27/2025 08:26:35 3/3/2025 16:12:46 3/7/2025 13:42:35 1/15/2025 05:42:17 1/24/2025 10:06:12 2/9/2025 19:16:35 2/14/2025 07:12:11	1/10/2025 10:53:39 2/27/2025 08:36:17 3/7/2025 13:51:25 1/15/2025 05:56:00 1/24/2025 10:16:18 2/9/2025 19:24:56	1/7/2025 07:59:01 1/10/2025 00:16:06 1/10/2025 11:06:38 2/1/2025 23:16:32 2/16/2025 09:57:52 2/27/2025 08:51:49 3/7/2025 14:00:24 1/15/2025 06:00:21 2/9/2025 21:58:12 2/14/2025 07:35:40
02/01/2025 ONE: Lansdale 01/07/2025 01/10/2025 02/01/2025 02/16/2025 02/27/2025 03/03/2025 03/07/2025 ONE: Lower Sal 01/15/2025 01/24/2025 02/09/2025 02/14/2025 02/14/2025 02/23/2025	2025-47 2025-5 2025-8 2025-10 2025-48 2025-67 2025-92 2025-101 2025-107 ford 2025-16 2025-33 2025-59 2025-66 2025-84	571 - Cover assignment, standby, moveup	1/7/2025 07:53:30 1/10/2025 00:00:12 1/10/2025 10:31:48 2/1/2025 23:08:08 2/16/2025 09:47:23 2/27/2025 08:25:55 3/3/2025 16:10:03 3/7/2025 13:42:13 1/15/2025 05:39:08 1/24/2025 10:05:39 2/9/2025 19:12:20 2/14/2025 07:04:36 2/23/2025 11:08:03	1/7/2025 07:54:19 1/10/2025 00:05:11 1/10/2025 10:42:58 2/1/2025 23:09:24 2/16/2025 09:55:16 2/27/2025 08:26:35 3/3/2025 16:12:46 3/7/2025 13:42:35 1/15/2025 05:42:17 1/24/2025 10:06:12 2/9/2025 19:16:35 2/14/2025 07:12:11 2/23/2025 11:09:32	1/10/2025 10:53:39 2/27/2025 08:36:17 3/7/2025 13:51:25 1/15/2025 05:56:00 1/24/2025 10:16:18 2/9/2025 19:24:56 2/14/2025 07:18:22	1/7/2025 07:59:01 1/10/2025 00:16:06 1/10/2025 11:06:38 2/1/2025 23:16:32 2/16/2025 09:57:52 2/27/2025 08:51:49 3/7/2025 14:00:24 1/15/2025 06:00:21 2/9/2025 21:58:12 2/14/2025 07:35:40 2/23/2025 11:17:11
02/01/2025 ONE: Lansdale 01/07/2025 01/10/2025 02/01/2025 02/01/2025 02/27/2025 02/27/2025 03/03/2025 03/03/2025 03/07/2025 01/15/2025 01/24/2025 02/09/2025 02/14/2025 02/23/2025 03/01/2025	2025-47 2025-5 2025-8 2025-10 2025-48 2025-67 2025-92 2025-101 2025-107 ford 2025-16 2025-33 2025-59 2025-66 2025-84 2025-96	571 - Cover assignment, standby, moveup 571 - Cover assignment, standby, moveup	1/7/2025 07:53:30 1/10/2025 00:00:12 1/10/2025 10:31:48 2/1/2025 23:08:08 2/16/2025 09:47:23 2/27/2025 08:25:55 3/3/2025 16:10:03 3/7/2025 13:42:13 1/15/2025 05:39:08 1/24/2025 10:05:39 2/9/2025 19:12:20 2/14/2025 07:04:36 2/23/2025 11:08:03 3/1/2025 16:08:07	1/7/2025 07:54:19 1/10/2025 00:05:11 1/10/2025 10:42:58 2/1/2025 03:09:24 2/16/2025 09:55:16 2/27/2025 08:26:35 3/3/2025 16:12:46 3/7/2025 13:42:35 1/15/2025 05:42:17 1/24/2025 10:06:12 2/9/2025 19:16:35 2/14/2025 07:12:11 2/23/2025 11:09:32 3/1/2025 16:39:39	1/10/2025 10:53:39 2/27/2025 08:36:17 3/7/2025 13:51:25 1/15/2025 05:56:00 1/24/2025 10:16:18 2/9/2025 19:24:56 2/14/2025 07:18:22 3/1/2025 17:01:53	1/7/2025 07:59:01 1/10/2025 00:16:06 1/10/2025 11:06:38 2/1/2025 23:16:32 2/16/2025 09:57:52 2/27/2025 08:51:49 3/7/2025 14:00:24 1/15/2025 06:00:21 2/9/2025 21:58:12 2/14/2025 07:35:40 2/23/2025 11:17:11 3/1/2025 17:56:19

ZONE: North Penn

02/17/2025	2025-75	571 - Cover assignment, standby, moveup	2/17/2025 21:42:10	2/18/2025 18:39:51	2/18/2025 19:31:41	2/19/2025 00:52:07
ONE: Souderton	1					
03/23/2025	2025-129	571 - Cover assignment, standby, moveup	3/23/2025 17:19:30	3/23/2025 17:22:38	3/23/2025 17:33:07	3/23/2025 17:46:25
ONE: Towamend	cin					
01/20/2025	2025-26	571 - Cover assignment, standby, moveup	1/20/2025 14:06:56	1/20/2025 14:07:24	1/20/2025 14:14:04	1/20/2025 14:18:34
01/24/2025	2025-34	571 - Cover assignment, standby, moveup	1/24/2025 11:06:37	1/24/2025 11:07:03	1/24/2025 11:13:44	1/24/2025 11:18:05
01/28/2025	2025-38	571 - Cover assignment, standby, moveup	1/28/2025 11:39:38	1/28/2025 11:40:40		1/28/2025 11:46:09
02/05/2025	2025-54	571 - Cover assignment, standby, moveup	2/5/2025 18:06:18	2/5/2025 18:07:41		2/5/2025 18:13:18
02/07/2025	2025-56	571 - Cover assignment, standby, moveup	2/7/2025 15:30:18	2/7/2025 15:30:37	2/7/2025 15:41:33	2/7/2025 16:10:15
02/12/2025	2025-65	571 - Cover assignment, standby, moveup	2/12/2025 22:02:53	2/12/2025 22:03:33	2/12/2025 22:13:27	2/12/2025 22:30:29
02/18/2025	2025-76	571 - Cover assignment, standby, moveup	2/18/2025 21:57:56	2/18/2025 21:58:41	2/18/2025 22:09:33	2/18/2025 22:23:59
02/24/2025	2025-88	571 - Cover assignment, standby, moveup	2/24/2025 13:05:21	2/24/2025 13:05:54	2/24/2025 13:10:12	2/24/2025 13:23:28
02/25/2025	2025-90	571 - Cover assignment, standby, moveup	2/25/2025 13:12:11	2/25/2025 13:12:55	2/25/2025 13:19:43	2/25/2025 13:23:09
02/26/2025	2025-91	571 - Cover assignment, standby, moveup	2/26/2025 14:50:03	2/26/2025 14:50:18		2/26/2025 14:57:57
02/28/2025	2025-94	571 - Cover assignment, standby, moveup	2/28/2025 08:35:29 2/28/20		2/28/2025 08:46:55	2/28/2025 08:57:14
03/04/2025	2025-102	571 - Cover assignment, standby, moveup	3/4/2025 16:52:40	3/4/2025 16:53:01	3/4/2025 17:00:29	3/4/2025 17:05:05
03/05/2025	2025-103	571 - Cover assignment, standby, moveup	3/5/2025 11:24:25	3/5/2025 11:24:56	3/5/2025 11:33:05	3/5/2025 11:37:36
03/11/2025	2025-111	571 - Cover assignment, standby, moveup			3/11/2025 14:56:33	3/11/2025 15:16:51
03/15/2025	2025-117	571 - Cover assignment, standby, moveup	andby, moveup 3/15/2025 17:32:28 3/15/2025 17:32:43 3/15/2025 17:43:5		3/15/2025 17:43:52	3/15/2025 17:47:15
03/17/2025	2025-118	571 - Cover assignment, standby, moveup			3/17/2025 16:05:28	3/17/2025 16:28:45
03/17/2025	2025-119	571 - Cover assignment, standby, moveup	3/17/2025 22:41:25	3/17/2025 22:41:34	3/17/2025 22:51:47	3/18/2025 00:00:26
03/20/2025	2025-126	571 - Cover assignment, standby, moveup	3/20/2025 18:20:59	3/20/2025 18:21:09	3/20/2025 18:31:56	3/20/2025 18:36:30
03/25/2025	2025-132	571 - Cover assignment, standby, moveup	3/25/2025 15:13:39	3/25/2025 15:14:00		3/25/2025 15:20:51
ZONE: Upper Gw	ynedd					
03/03/2025	2025-100	571 - Cover assignment, standby, moveup	3/3/2025 15:40:58	3/3/2025 15:46:57	3/3/2025 15:55:34	

5. <u>REPORTS AND CORRESPONDENCE:</u>

EMS Report

5. <u>REPORTS AND CORRESPONDENCE:</u>

Public Works Department Report

Stephen S. Fickert Jr

Public Works Director/Report for March, 2025

Saturday, March 1, 2025

Sunday, March 2, 2025

Monday, March 3, 2025

- Televised sewer laterals for contractor on N Main St
- Collected trash from parks & buildings
- Carr & Duff was called in to remove ballons from the wires.
- Marked PA 1 Calls
- Derik took ¹/₂ day off

Tuesday, March 4, 2025

- Removed lights from the Christmas Tree
- Televised sewer laterals for contractor on N Main St
- Removed winter banners from poles
- Ed took off

Wednesday, March 5, 2025

- Removed snowflakes from utility poles
- Put out Temporary No Parking signs along E Broad St

Thursday, March 6, 2025

- Returned salt to Hatfield Township
- Removed plow markers from parking lots
- Televised sewer laterals for contractor on N Main St
- Steve took off

Friday, March 7, 2025

- Sent scrap to Emmerts for recycling
- Televised sewer laterals for contractor on N Main St
- James took off

Saturday, March 8, 2025

Sunday, March 9, 2025

Monday, March 10, 2025

- Collected trash from parks & buildings
- Picked up Temporary No Parking signs from E Broad St
- Cut down fallen tree on wires on E Vine St
- Chipped branches at PW Shop
- Replaced broken storm sewer inlet on N Main St

Tuesday, March 11, 2025

- Televised sewer laterals for contractor on N Main St
- Marked PA 1 calls

Wednesday, March 12, 2025

- Televised sewer laterals for contractor on N Main St
- PW Staff attended training through UMBCAA

Thursday, March 13, 2025

- Televised sewer laterals for contractor on N Main St
- Tightened snow flake brackets

Friday, March 14, 2025

- Televised sewer laterals for contractor on N Main St
- Tightened snow flake brackets

Saturday, March 15, 2025

Sunday, March 16, 2025

Monday, March 17, 2025

- Staged material on Cherry St for storm sewer repair
- Televised sewer laterals for contractor on N Main St
- Collected trash from parks & buildings
- Swept streets

Tuesday, March 18, 2025

- Excavated Cherry St for storm sewer pipe repairs
- Televised sewer laterals for contractor on N Main St

Wednesday, March 19, 2025

- Worked with Eddie's Electric reconnecting power to 501 W Vine St
- Worked with Eddie's Electric fixing street lights
- Televised storm sewer pipe on Cherry St
- Televised sewer laterals for contractor on N Main St

Thursday, March 20, 2025

- Saw cut Cherry St for storm sewer pipe
- Fixed street signs
- Filled gas cans
- Marked PA 1 calls

Friday, March 21, 2025

- Hauled inlet debris to Barnside for recycling
- Marked PA 1 calls
- Ed took off

Saturday, March 22, 2025

Sunday, March 23, 2025

Monday, March 24, 2025

- Collected trash from parks & buildings
- Fixed street signs
- Ed took off
- James took off

Tuesday, March 25, 2025

- Dug up abandoned storm sewer pipe on Cherry St
- Set up Council Chambers for Hatfield History Museum meeting
- James took off

Wednesday, March 26, 2025

- Continued digging up abandoned storm sewer pipe on Cherry St
- Hauled fill to the quarry
- James took off

Thursday, March 27, 2025

- Fixed Stop sign on Towamencin Ave
- Repaired leaking bathroom faucet at PW Shop
- Hauled in stone for PW Yard

Friday, March 28, 2025

- Blacktopped Cherry St
- Cleaned up road plates & cones from Cherry St
- Fixed street lights

Saturday, March 29, 2025

Sunday, March 30, 2025

Monday, March 31 2025

- Collected trash from parks & buildings
- Washed trucks
- Swept streets
- Steve took off

Hatfield Borough Council

From: Stephen S. Fickert

Subject: Work accomplished during the month of March, 2025

Parks Maintenance –Trash was collected at parks & buildings as needed. Removed "No Winter Maintenance" signs from parks. Removed lights from Christmas tree at Memorial Park. Removed plow markers in park parking lots.

Electric Department- Worked with Carr & Duff removing balloons from 3 phase wires on Roosevelt Avenue.

Equipment Maintenance –

Street Maintenance – Inlets were cleaned as needed. Marked out PA-1 calls. Replaced/fixed street signs as needed. Removed winter banners and Snow Flakes from utility poles.

Building Maintenance - Repaired leaking faucet in PW shop.

Storm/Sanitary Sewer Department – Televised sewer laterals for the contractor on N Main Street. Removed abandoned storm sewer pipe on Cherry Street.

5. <u>REPORTS AND CORRESPONDENCE:</u>

Engineering Report



Memorandum

To:	Ms. Jaime E. Snyder, Manager, Hatfield Borough	
Cc:	Ms. Katie Vlahos, Assistant to the Manager, Hatfield Borough	
	Mr. Steve Fickert, Public Works Director, Hatfield Borough	
	Ms. Kate Harper, Borough Solicitor	
	Hatfield Borough Council	
From:	Chad E. Camburn, P.E.	
Date:	March 27, 2025	
Re:	April 2025 Engineering Report	

The following is a highlighted list of current projects and recent engineering activities:

CAPITAL IMPROVEMENT PROJECTS:

Broad Street Storm Sewer & N. Main Street Storm and Sanitary Sewer Improvements
 The project will replace the entire storm sewer system in West and East Broad Street and North Main
 Street, deteriorated CMP through private properties, and the entire sanitary sewer system in North
 Main Street. Substantial Completion is due by June 28, 2025, and the work must be Ready for Final
 Payment by August 12, 2025.

All storm sewer replacement in W. Broad Street has been completed including approximately 2,900 LF of storm sewer, 23 structures, and streambank stabilization. The sanitary sewer main in N. Main Street has been completed including approximately 1,300 LF of 8-inch main and 9 manholes. The laterals are expected to be completed by the first week of April. Work on the E. Broad St. storm sewer will begin in early to mid April. Payments 5 and 6 have been approved, and grant reimbursement has been received for Payments 2 & 3.



F:\Projects\HAT-01\065075_Misc. Consultation\Engineer Report\2025\2025-03-27 April 2025 Engr Rpt.docx
OFFICE LOCATIONS

Hillsborough, NJ 908-359-8291

Hamilton, NJ 609-689-1100 Mt. Arlington, NJ 862-284-1100 Toms River, NJ 732-573-0490 Phillipsburg, NJ 908-454-3080

Freehold, NJ 732-303-8700 Doylestown, PA 215-345-1876 Bethlehem, PA 610-332-1772 Pottstown, PA 610-323-4040



SUBDIVISION / LAND DEVELOPMENT / PERMITS:

 <u>Bennetts Court (Prestige Building Partners Townhomes)</u> The application proposes the construction of 18 townhouse units in three buildings taking access off a new cul-de-sac street, partially comprising an area of undedicated E. Broad Street.

Storm sewer videos have been reviewed, and we issued comments on March 12, 2025. We are currently awaiting a response from the developer.

Hatfield Walk (23 N. Main St. Townhomes)

The application proposes the construction of 8 townhouse units in two buildings taking access off North Main Street. An existing dwelling will be demolished, and two properties will be combined. Preliminary/Final Plan Approval was granted with conditions at the February 19, 2025 Borough Council meeting.

Our latest review letter was issued on November 11, 2024, and we are currently awaiting revised plans and design documents to address our comments. The Sewage Facilities Planning Module was approved by Borough Council at its March 19, 2025 meeting and was submitted to the PaDEP by the applicant on March 26.

 Diamond St. Dwellling (J&P Properties) The application proposes to construct a new single-family dwelling and associated driveway and stormwater management facilities on the 7,500 sf property (Lot 2 of the 28 N. Market St. Subdivision).

The application was received in our office on March 18, 2025 and is currently under review.

43 Roosevelt Ave. Subdivision (Twin Units)

The project includes the subdivision of the property into four residential lots and development of twin units and underground stormwater management facility. Borough Council approved Resolution No. 2021-13 at its July 21, 2021 meeting, granting Conditional Final Approval.

The Applicant delivered recording documents to the Borough on February 27, 2025. The documents are being finalized for signatures and recording after all outstanding obligations are met.

Didden Greenhouses Land Development

The application proposes to construct 121,525 sf of new greenhouses, associated parking lot, and stormwater management facilities on an 18-acre tract in Hatfield Township and Hatfield Borough. The new structures and parking lot are proposed primarily within the Township, while the stormwater basin and access driveway to W. Vine Street are proposed within the Borough.

No change from Previous Report - Our latest review letter was issued on February 21, 2024. Zoning relief will be required for encroachments into the Floodplain Conservation District and Riparian Corridor District. At its meeting on March 25, 2024, the Planning Commission voted to recommend Preliminary Approval with certain conditions.



SANITARY:

• The 2024 Chapter 94 Report was issued to the HTMA on March 7, 2025 for submission to the PaDEP.

MISCELLANEOUS:

- We are working with Borough staff to develop standard checklists to support the subdivision, land development, permitting, and recording processes.
- We are continuing development of options for the pond next to the Heather Meadows community. The pond continues to drain without a steady source of water.

As always, if you have any questions or comments, or if we can be of any further service, please feel free to contact me directly at 484-941-0418 or ccamburn@vancleefengineering.com.

5. <u>REPORTS AND CORRESPONDENCE:</u>

Zoning Officer, Building Code, Property Maintenance Report

Fire Inspections

2025 Fire Inspections are being notified for fees and inspection scheduling is underway.

Rental Inspections

Retal registrations are being received and logged. Inspections are beginning scheduled.

Resale Inspections (3 Total)

- (3) Use and Occupancy Certification issued
- (0) Conditional Use and Occupancy Certification issued
- (0) Failed Inspections (not issued)

Permits (16 Total Processed)

- (4) Roofing
- (1) Patio
- (2) Electrical
- (1) Plumbing
- (2) HVAC
- (1) Commercial Addition
- (4) Fence
- (1) Sign

Notice of Violations (3 Total new)

- N Market St Work without Permits
- E Broad St Installed shed without permit
- W Vine St Installed fence without permit

Non-Traffic Citations (0 Total New)

Conditional Use Applications: (0 Total New)

Conditional Use Applications: (1 Total New)

Submitted by, Robert J. Heil Code & Zoning Enforcement



5. <u>REPORTS AND CORRESPONDENCE:</u>

Fire Marshal / Fire Safety Inspection Report

5. <u>REPORTS AND CORRESPONDENCE:</u>

Pool Advisory Report

Hatfield Pool Advisory Board

Tuesday February 11, 2025 via Zoom

Members Present: Katelyn Farrall, Jen Ahern, Sandie Musoleno, Becky McHenry, Denise Baker, Owen Wilcox

HAC Staff: Jon Taylor

Township Representatives: Jerry Andres, Scot Hutt

Call to Order: Meeting was called to order at 6:59 pm by Sandie

Approval of Minutes: Motioned first by Denise and second by Owen

Citizens Comments:

• None

Agenda Items:

- 1- Website Update
 - a. Updated Swim Lessons info, \$55 this season
 - b. Open June 18th-September 1st
 - i. There will be a discount period
 - ii. Twilight period
 - 1. 4pm-close on weekends
 - 2. Season twilight pass, 3pm
 - iii. Swim Lessons
 - Bring your own chair for snack bar area, added blurb on website
 - 2. Signups coming soon, next week or so
 - 3. Private lesson opportunities, on Fridays, not available during group lessons
- 2- Hiring Update
 - a. Data from Jon:
 - i. Data from BambooHR- Seasonal- 36, LG- 10, Operations- 9 (Several applicants filled out multiple apps)
 - ii. Current staff- Pool MGR- 1, Lifeguard- 56- 3 shift Rotation- 18, 19, 19, HeadGuard- 6 (2 per shift) (HG included in LG total above, Sub. HG totals included as well), Outside Supers- 3, LG subs- 0

LG/Attendant MGRS- 2, Daily Shifts- E- Min 16, max 20 L- Min 16, max 20 Attendants- 17, Daily Shifts- E- 10 L- 10, FrontDesk- 12, (2 sub HEAD FD included in total), FD MGR- 1, FD Supers- 2, HFD- 3- (1 per shift), Daily Shifts- E- 1 super, 1 head, 2-3 FD staff L- 1 super, 1 head, 2-3 FD staff, Snack Bar- 4 SB MGR- 1 SB SUPERS- 2 Daily Shifts- E- 1 super, 4 staff L- 1 Super, 4 staff Operations- Ops MGR- 1 Grounds Crew- 5 Ops- 5 Ops Supers- 2 Daily Shifts- E- 1 super, 2 grounds L- 1 super, 2 grounds

- iii. All departments run on a 6 day letter day schedule, 5 hour shifts (longer shifts for heads, supers and MGRS) Early Shift- 2 days in a row Late Shift- 2 days in a row Off Shift- 2 days in a row
- iv. Please Note- There were 11 cross trained subs. Last season.
- v. Lots of people did not return from snack bar
- b. Red Cross, Attend recert
 - i. 8 hrs in pool, 8 hrs online
 - ii. Once certified, Inservice 2x month on Fridays
- c. Over break, leadership interviews and already had 2-3 meetings as a team
- d. Next week, interviews on Wednesday nights from 6-9pm
- 3- Financials
 - a. To be reported in March/April Meetings
- 4- North Penn Update
 - a. Expected to use during season
 - b. More discussions happening
- 5- Important Notes
 - a. Pull Multicultural blurb from waiver to put on rules/regulations page
 - b. Revisit Tracr not being able to input own photo
 - c. Too late for photos this season, we will need to advertise that
 - d. Might need whole different software
 - e. Maybe have cards with photos?
 - f. Revisit for 2026 season

Next Meeting: March 11 @ Township Building

Adjournment: 7:51 pm, Motioned First by Jen, second by Denise

6. MANAGERS REPORT:



Borough of Hatfield

Montgomery County, Pennsylvania

MANAGER'S REPORT General Report and Projects Update

- 1. Land Use & Development Updates:
- A. Edinburgh Square Subdivision
 - Maintenance Bond in Place
- B. Bennetts Court Land Development
 - Paving & Final Improvements
 - Settlements Occurring
 - Escrow Release No. 1 Sitework Approved
- C. 43 Roosevelt Land Development
 - Looking to Record Plans
- D. SEPTA Property
 - Long-Term Lease Agreement Approved 6/14/2023
- E. 200 N. Main Street (Biblical Seminary)
 - Sketch Plan Submitted
 - Applying for Tax Credits for Project
 - Received Grant for the Development
 - Looking at Zoning Extension received 8/10/23
 - Updated Letter of Support for Tax Credits 10/29/24
 - Updated "Will Serve" Letters Issued
- F. 23 N. Main Street
 - ZHB Approved with Conditions 4/24/24
 - LD Resolution Approved 2/19/25
 - SPM Approved Sent to DEP

2. Utility Billing Update:

- Staff continues to monitor Electric & Sewer Past Due accounts. Shut-offs will resume in April, weather pending.
- Email billing is available for Electric & Sewer Accounts. Please contact the Utilities Department if you are interested in signing up.
 *Details were in the Spring Borough Informer, on the Borough website, and on the back of all utility bills.
- The Electric Customer Portal has been updated. The Portal was restructured with customer input to make it more user-friendly. An updated user guide is available when opening the portal to assist with re-registration. The portal can be accessed from the Borough Website.
- https://hatf-pa-web.amppartners.org/index.php
- Please register exactly as it appears on your current billing. Example SMITH, JOHN E.
- Electric Rate Increase Information / PJM Information Posted

3. 2024 Project Updates:

- A. W. Broad Street, E. Broad Street, N. Market H2O / PA Small Water Storm and Sanitary Sewer Utility Replacement Project
 - Project Started: NPWA Main Work

401 S. Main Street P.O. Box 190 Hatfield, PA 19440

Phone: 215-855-0781

Fax: 215-855-2075

Email:

admin@ hatfieldborough.com

Website: www.hatfieldborough.com

- Detour Rote in Place
- Borrowing Secured
- <u>https://www.hatfieldborough.com/information/utility-</u> replacement-project/
- Payment App. No. 5 & 6 Approved 3/19/25
- Grant Extension Letters Filed
- B. MTF / CTP Crosswalk Grants (after Utility Replacement Project)
 - HOP Application realign crosswalk to the intersection
 - Coordination with Strom and Sanitary H2O / PA Small Water Grant Project - working with Engineer
 - Grant Extension Letter Filed on 2/27/25
- C. Stormwater Feasibility Study Grant with HT (Local Share Funds)
 - Met on 2/18/25 to discuss potential projects

4. 2025 Project Updates:

A. 2025 Roadway Resurfacing Project - N. Main Street

5. PMEA Update:

6. Public Information Officer Update:

7. <u>Items of Interest:</u>

- Earth Day Events Flyer
- MCBA Dinner Invitation: April 24, 2025
- Hatfield 250 Living History Day: May 31, 2025
- PSAB Conference

Respectfully Submitted, Jaime E. Snyder, Borough Manager April 2, 2025





Save these Dates!

PMEA Spring Superintendents/ Foremen Meeting April 10 & 11, 2025 @ The Nittany Lion Inn, State College *Registration closed*

PMEA Reception – June 2, 2025 5:00 – 7:00 pm @ PSAB Conference, Cocoa 4&5, Hershey Lodge

PMEA 2025 Annual Conference – September 3 – 5, 2025 Omni Bedford Springs, Bedford *Registration opening soon*

PMEA Business Workshop – September 3, 2025 @ Omni Bedford Springs, Bedford *Registration opening soon*

> 2025 Training for Line Crews – *Registration will open prior to each course*

Metering May 12 & 13 - Grove City May 19 & 20 - Chambersburg May 21 & 22 - Lansdale

and the state

Job Briefings & Analysis August 7 & 8 - Grove City August 11 & 12 - Chambersburg August 13 & 14 - Lansdale

Team Building October 16 & 17 - Grove City October 20 & 21 - Chambersburg October 22 & 23 - Lansdale

Embracing Change in 2025

By: Kel Wang, Founder and CEO of fioh Strategy

There is no shortage of changes in 2025: federal shifts in energy funding and policies, a changing emphasis on Diversity, Equity, and Inclusion (DEI), rapid advancements in artificial intelligence (AI), and an evolving reliance on data-driven policymaking are reshaping the energy landscape. How can local governments and energy providers navigate these changes effectively?

Stick to the Core

•

As new policies and technologies emerge, reaffirming the core purpose of public power—providing reliable, affordable, and sustainable electricity—is crucial. Does your strategic plan align with the evolving energy needs of Pennsylvanians? If not, it may

with the evolving energy needs of Pennsylvanians? If not, it may be time to refine it. With the uncertainties around clean energy initiative and climate policies, and advancements in grid technology, ensuring that strategic initiatives remain effective is essential. Without a clear mission, public power providers risk inefficiency and misalignment with community needs.

Consider these questions as you refine your strategy:

- How will federal funding and policy changes impact public power investments?
- What role does DEI play in ensuring equitable access to energy?
- How do advancements in AI and data analytics improve service delivery?

Embracing Change (continued)

Prioritizing People: Community and Workforce

Public power serves communities, making understanding diverse energy needs more important than ever. The changing focus on DEI at the federal level downloads critical responsibilities to state and local governments, in order to enhance equitable access to electricity, particularly for lowincome and historically underserved communities.

Al and digitalization are also transforming the energy sector. Smart meters, Al-powered energy forecasting, and grid automation are optimizing service delivery. However, these innovations must be implemented with a human-centered approach to ensure accessibility and fairness.

The workforce also needs support. Employees must adapt to new grid technologies, cybersecurity concerns, and evolving customer expectations. Investing in workforce training, safety, and wellbeing initiatives will ensure a resilient and skilled workforce.

Key questions to guide your approach:

- How can we better understand community energy needs?
- How can we support energy affordability for vulnerable populations?
- What strategies ensure workforce preparedness for evolving technologies?

Data-Driven Decision-Making

In an era of rapid change, data is a crucial tool for informed decision-making. Al and advanced analytics are increasingly shaping grid management, renewable energy integration, and predictive maintenance. As a result, municipalities must rely on data-driven strategies to address all of the above while seizing the opportunities.

Essential questions for an evidence-based approach:

- Do we have reliable and high-quality data to guide decisions?
- What are the potential impacts of Al-driven energy forecasting?
- How can we ensure energy equity through data-driven policy decisions?

Conclusion

The challenges and opportunities in Pennsylvania's public power sector demand adaptability, foresight, and a commitment to core values. Federal policies, technological advancements, and evolving energy demands require strategic planning. Yet, amidst the change, certain fundamentals remain: a commitment to reliable service, community engagement, and data-driven policymaking.

As we embrace these changes, what is your organization's pivot point? How will you harness the momentum of transformation to build a more resilient and equitable public power system in your community?

*For more information, please contact kel.wang@fiohstrategy.com

Team PA Releases Energy Scenarios

Team PA recently released the **Highways, Homesteads, and Fields: Imagining Scenarios to 2050.** The work is the result of Team Pennsylvania's Energy Horizons Cross-Sector Collaborative which began in 2024 as the group participated in a series of workshops to imagine the societal, political, and economic stories that might play out over the next 25 years.



"Scenario planning isn't forecasting or predicting – it exercises a different part of the brain, and it's the kind of activity that countries and corporations undertake to prepare for the future. It's a very unusual thing for a state to take on this work," said Abby Smith, President and CEO of Team Pennsylvania. "But our energy economy is like that of a country, and Pennsylvania has, throughout its history, played a critical role in meeting the world's energy demands. As we think about how the state will continue to do so, it's imperative that we all find ways to challenge the assumptions we hold and the implications of the choices we make now for the future."

The following is a summary of the energy scenarios document: The document details an energy modeling approach for

Pennsylvania Energy Horizons scenarios through 2050, consisting of two components: 1. A deterministic optimization model for the PJM region that:

- Determines least-cost power generation investments and resource dispatch across three time periods (2025-2030, 2030-2040, 2040-2050)
 - Generates wholesale power prices and carbon emissions data
 - Models PJM as nine aggregated zones (with Pennsylvania represented by Western Mid-Atlantic [WMAC], Pennsylvania Electric [PENE], and Allegheny Power [AP] zones)
 - Considers various constraints including power output limits, transmission capacities, and scenario-specific policies
- An econometric model for generating natural gas prices based on demand in each scenario stage.

The model considers investments in nuclear, coal, natural gas (various types), wind, solar, and energy storage technologies, but excludes hydrogen, biofuels, and hydroelectric from expansion planning while maintaining existing plants.

Energy Scenarios (continued)

Three distinct scenarios are modeled with different assumptions:

- Highways scenario: Features high demand growth (3.5% annually initially), emphasis on nuclear power through cost reductions, and Pennsylvania focusing on gas capacity while other regions diversify generation.
- Homesteads scenario: Shows moderate, regionally differentiated growth with the WMAC zone transitioning to renewables/nuclear while AP and PENE zones focus on natural gas development.
- Fields scenario: Projects strong demand growth in Pennsylvania (especially during winter), significant cost reductions for renewables, and a long-term target of 50% clean energy generation within Pennsylvania.

Governor Announces Proposed Energy Legislation

On March 11, Gov. Josh Shapiro, Rep. Danielle Friel Otten (D-Chester) and others gathered today at the Voith Hydro facility in York County to announce the proposed legislation package for the Lightning Plan. This is a follow-up to the initial announcement of the energy plan in late January with a focus on the legislative components. Co-sponsorship memos for each proposal are being circulated in both the House and Senate.

EDGE Tax Credit (sponsored by Sen. Minority Leader Jay Costa, Sen. Nick Pisciottano, and Rep. John Inglis): The Pennsylvania Economic Development for a Growing Economy (PA EDGE) Tax Credit Program, established in 2022, hasn't been used, leaving billions in potential economic development untapped. The Governor's proposed 2025-26 budget includes key tax credit modifications to revamp the program, including:

- Reliable Energy Investment Credit: Up to \$100 million per facility for three years, focused on adding reliable energy sources to the grid.
- Regional Clean Hydrogen Tax Credit: Up to \$49 million annually for regional hydrogen projects, with lower thresholds to qualify.
- Sustainable Aviation Fuel: Up to \$15 million per year to produce sustainable aviation fuel (SAF), like the CNX and KeyState Energy collaboration at Pittsburgh International Airport.

RESET Board (sponsored by Sen. John Kane and Rep. Mandy Steele): Pennsylvania needs to streamline the process for building energy projects. Currently, Pennsylvania is one of only twelve states without a state entity, accelerating sitting decisions for key energy projects. The Governor is proposing the Pennsylvania Reliable Energy Sitting and Electric Transition (RESET) Board to speed up permitting, reduce red tape, and support the next generation of energy projects in the state.



Pennsylvania Climate Emissions Reduction Act (sponsored by Sen. Carolyn Comitta and Rep. Aerion Abney): PACER would establish a cap-and-invest program to set Pennsylvania's carbon limit and invest in reducing electricity costs. Under PACER, 70 percent of the revenue generated would be returned to Pennsylvanians as rebates on their electric bills.

Pennsylvania Reliable Energy Sustainability Standard (sponsored by Sen. Steve Santarsiero and Rep. Danielle Otten): PRESS would modernize Pennsylvania's outdated energy standards, incentivizing innovation in nuclear and renewable energy, including battery storage, to remain competitive with other states.

Lowering Energy Costs for Rural Communities (sponsored by Sen. Judy Schwank and Rep. Peter Schweyer): The Governor's proposed 2025-26 budget introduces "Community Energy," a proposal that helps rural communities, farmers, and low-income Pennsylvanians jointly share energy resources to lower costs. For example, farmers could use methane digesters to produce energy for their farms, reducing reliance on utility companies and lowering their energy prices.

Rebates to Reduce Household Energy Costs (sponsored by Sen. Lisa Boscola and Rep. Kyle Donahue): After nearly 20 years, Pennsylvania must reform Act 129, the law that provides rebates and incentives to buy new energy efficient appliances and other ways to reduce electricity needs over time — which in turn, leads to lower electricity prices.

Source: Governor Shapiro's Press Release, March 11, 2025.

Power for Data Centers Could Come at 'Staggering Cost' to Consumers

The explosive growth of data centers around the country — driven in large part by the burgeoning use of artificial intelligence — could come at a "staggering" cost for average residents with skyrocketing electricity bills.

A new report from Harvard's Electricity Law Initiative says unless something changes, all U.S. consumers will pay billions of dollars to build new power plants to serve Big Tech.

Data centers are forecast to account for up to 12% of all U.S. electricity demand by 2028. They currently use about 4% of all electricity.

Historically, costs for new power plants, powerlines and other infrastructure are paid for by all customers under the belief that everyone benefits from those investments.

Data Centers (continued)

"But the staggering power demands of data centers defy this assumption," the report argues. "We're all paying for the energy costs of the world's wealthiest corporations," said report author Ari Peskoe, director of the initiative at the Harvard Law School Environmental and Energy Law Program. He worked with co-author Eliza Martin to produce the report, "Extracting Profits from the Public: How Utility Ratepayers are Paying for Big Tech's Power,"

Secrecy Hides Full Picture of Utility Costs

But Martin and Peskoe examined fifty regulatory proceedings around the country between utilities and data centers to determine who pays the costs for electricity for data centers.

In many cases, agreements between tech companies and utilities are confidential, limiting the information that is available including how much electricity a data center will use and how much it will pay for the power, according to the report.

Peskoe and Martin found that in some cases, utilities appear to have hidden how much average residents pay to offset special rates or incentives given to other customers, including data centers. The report cites a lawsuit against Duke Energy that alleges Duke intentionally hid a \$325 million discount provided to a large customer and, according to internal documents, that Duke planned to "shift the cost" to other ratepayers. "We should be skeptical of utility claims that data center energy costs are isolated from other consumers' bills," the report says.

Can Ratepayers, Taxpayers be Protected?

To prevent a "race to the bottom," the report recommends that U.S. public utility commissions require the same terms and rates for all data centers.

The report said utility commissions also could establish "robust" guidelines, like those in Kentucky. There, a utility can only provide a discounted rate for service when it already has excess generation. It also requires that any special contract rate exceed the cost of providing the power and that the discount extend for no more than five years.

Authored by Pam Radtke, published in <u>Floodlight</u> and <u>Governing</u>, March 7, 2025.

APPA Releases New Guide for Utility Excellence

The American Public Power Association (APPA) recently released Public Power Forward: A Guide to Utility Operational Excellence. This guide is designed to enhance and ensure your utility's long-term success. Each section provides actionable insights and best practices to help a public power community navigate the evolving landscape of the electric utility industry. The guide also includes "Take Action" checklists to assist in implementing these strategies effectively.



It covers eleven strategic areas critical to utility governance, operations, and community engagement, including:

- Raising awareness of public power
- Focusing on distribution performance and opportunity
- Delivering value through power supply management
- Maintaining strong financial health
- Optimizing community infrastructure
- Investing in your technological future
- Leading in environmental stewardship
- Promoting human resource excellence
- Providing superior customer service
- · Building consensus through democratic governance
- Engaging policymakers through legislative advocacy

Ephrata Seeks New Manager

The Borough of Ephrata, located in Lancaster County, PA seeks an experienced Municipal Manager to serve a community of 13,700 residents. The Borough Manager's Ordinance Manager available online the are duties of establishing the https://ecode360.com/6856382#6856382. Questions regarding this advertisement and request for copies of the Job Description may also be requested by contacting sfasnacht@ephrataboro.org.

Interested candidates should send cover letter, resume, salary history/expectation, and at least three professional references in one attachment to stasnacht@ephrataboro.org. The position will remain open until filled.

Fallen Lineman Golf Tournament

The Fourth Annual PA/NJ Fallen Linemen Golf Tournament is scheduled for Thursday, May 15. The shotgun start is set for 8:00 am or 1:30 pm at the Golden Oaks Golf Course, 10 Stonehedge Drive, Fleetwood, PA. For more information and to register, go to the registration site at https://fallenlinemenfoundation.com/pa-ni-fallen-linemen-foundation-golf-tournament/



Power Course Available

PMEA's Public Power Governance 101 educational video is available to all member municipalities. The course is designed for elected officials and staff in Pennsylvania's 35 public power communities. This comprehensive module offers invaluable insights into the management and operation of municipal electric systems.

PUBLIC POWER GOVERNANCE 101

Individuals completing the course may request a certificate of completion from PMEA. If you are interested in viewing the course, please contact Diane Bosak (bosak@papublicpower.org) at the PMEA office, for a private link to the video.

Share Your News....

Please share with us your exciting new projects, photos, personnel updates, and any other news! Your submissions should be sent to <u>bosak@papublicpower.org</u> at any time and we will use them in upcoming editions. We also welcome your suggestions for topics of interest for our newsletters.

> Pennsylvania Municipal Electric Association 1801 Market St., Suite 300 Camp Hill, PA 17011 Tel: 717-489-2088 info@papublicpower.org

EARTH DAY WEEK ACTIVITIES **April 21-25**

HATFIELD **Events For The Week:**

-Daily Facebook Trivia With Chances **To Win Giftcards** -Recycling Information Available **At The Borough Office** -Coloring Contest

April 23rd- 4:00-6:00 pm

Hatfield Borough Office-401 S. Main St. **Goodie Bag Giveaway For Kids** (while supplies last)

Franconia Auto Repair- 23 S. Main Street

9:00-5:00 pm **Collections items will include:**

-Batteries -Clean, Unmounted Tires

-Scrap Metal

-Waste Oil

difference .

Questions? Contact Ihellmann@hatfieldborough.com

5-362-8843

DINNER MEETING

Montgomery County Boroughs Association

The Carriage House

745 Gravel Pike (Rt. 29), East Greenville, PA 18041

Thursday, April 24, 2025

6 pm — Snacks and cash bar 7 pm — Dinner 8 pm — Presentation

HOSTED BY

Green Lane, Red Hill, Pennsburg and East Greenville Boroughs

GUEST SPEAKER

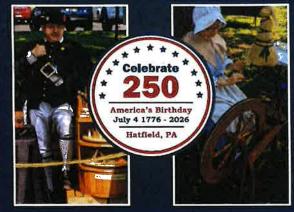
Ryan Beltz, Executive Director Perkiomen Watershed Conservancy

COST

\$10 per attendee

Make checks payable to Green Lane Borough. RSVP to greenlaneboro@comcast.net by April 18, 2025. Questions? Contact T Garber at 215-234-8633.

LIVING HISTORY DAY MAY 31, 2025, 10:00-3:30



JOIN US AS WE BEGIN CELEBRATING AMERICA'S UPCOMING BIRTHDAY

COLONIAL CRAFT DEMONSTRATIONS SOLDIER RE-ENACTORS CHILDREN'S SPY GAME

> SCHOOL ROAD PARK LIGHT RAIN OR SHINE

EXPERIENCE THE FOLLOWING

COLONIAL ARTISANS DEMONSTRATING AND SELLING THEIR WARES

AMERICAN AND BRITISH TROOP RE-ENACTORS

COLONIAL SONGS AND STORIES

SOLVE THE SECRET SPY MESSAGE USING A CIPHER

NEED MORE INFORMATION EMAIL – HATFIELD250@HOTMAIL.COM VISIT FACEBOOK.COM/HATFIELD250



EVENT LOCATION – SCHOOL ROAD PARK 1619 SCHOOL ROAD – HATFIELD, PA.



5 REASONS

- STAY ON TOP of current issues and get in front of emerging trends
- NETWORK with other leaders from across the state who can share resources and similar experiences
- VOTE on PSAB's legislative agenda
- MEET with exhibitors who have products and services that can save your borough time and money
- HONOR your colleagues receiving service awards

2025 ANNUAL CONFERENCE & EXHIBITION

June 1-4, 2025 · Hershey Lodge



Program, hotel, and other information will be coming in early 2025 on www.boroughs.org. **Questions?** Mary Weller, Director of Conferences at mweller@boroughs.org • 800-232-7722, Ext. 1026, or Suzi Kent, Director of Partnerships at skent@boroughs.org • 800-232-7722, Ext. 1030.

7. NEW BUSINESS / DISCUSSION ITEMS:

A. Resolution 2025-06 Recognizing Safe Digging Month

Resolution 2025-06 Hatfield Borough

RESOLVED, that the month of April 2025 recognized as "Pennsylvania Safe Digging Month", and the initiative sponsored by Pennsylvania 811, a utility notification information center with over 50 years of continuous service to the Commonwealth of Pennsylvania, and

WHEREAS, Pennsylvania 811 received over 1 million excavation notifications in 2024, and transmitted approximately 6 million notifications to their member facility owners and operators allowing essential utility and construction crews to provide vital underground services and repair of critical infrastructure to communities throughout Pennsylvania, and

WHEREAS, their mission is to prevent damage to underground facilities, to promote safety, provide an efficient and effective communications network among project owners, designers, excavators, and facility owners, and

WHEREAS, when contacting 811, at least three business days before digging, a homeowner or a contractor is connected to a unique service that notifies the appropriate underground utility operators in the municipality in which the work will be performed, and

WHEREAS, by notifying 811 of their intent to dig, the homeowner or contractor is knowingly helping to protect the underground utilities, themselves, work crew, and their neighbors from any unsafe digging practices within their community, and

NOW, THEREFORE, BE IT RESOLVED that Hatfield Borough in support of the Pennsylvania Underground Utility Line Protection Law, PA Act 287 of 1974, as amended, we do hereby proclaim April 2025 as "Pennsylvania Safe Digging Month", and encourage all Pennsylvanians to visit the Pennsylvania 811 website at www.palcall.org for information about digging safely.

RESOLVED AND ENACTED this _____ day of April, 2025

ATTEST

BOROUGH OF HATFIELD

Jaime E. Snyder Borough Manager / Secretary

Jason Ferguson **Borough Council President**

Mary Anne Girard, Mayor

7. <u>NEW BUSINESS / DISCUSSION ITEMS</u>:

B. 2025 PSAB Voting Delegate and Alternate

Voting Delegates

Deadline: May 14, 2025

Each member borough in good standing with the Association shall appoint a Voting Delegate for the purpose of electing the Officers of the Association and voting on proposed resolutions and policies.

Borough council **must approve** the individual appointed to serve as the Voting Delegate as well as an Alternate Delegate (in case the primary appointment cannot participate in the election and voting during the annual conference). Note - Voting Delegates/Alternates can be elected or appointed borough officials. Per the PSAB Constitution, these names must be provided to the PSAB Executive Director by May 14, 2025.

The election of Officers will be held Tuesday, June 3 between 9 a.m. and 2 p.m. Voting on proposed resolutions and policies will occur during the Closing Business Meeting on Wednesday, June 4. These two activities help to shape the leadership and policy platform of the Association. Participation in this process is an essential role that borough officials play in guiding the future of PSAB.

ALL VOTING DELEGATES MUST BE REGISTERED TO ATTEND THE ANNUAL CONFERENCE.

Borough of:					
Submitted by:	(Signature of the Borough Secretary, Manager, or President of Council)				
Date:	····				
Borough Address:					
Borough Email:					
OUR VOTING DELEGATE WILL BE:(Name) (Title)		(Title)			
OUR ALTERNATE WILL BE: (If Applicable)		(Name)	(Title)		
The Voting Delegate no later than Wedn return this form in ar	esday, May 14,	2025. You can			
Mail: PSAB, 2941 No		:			
Harrisburg, PA	Harrisburg, PA 17110		NOTE		
Fax: 717-236-8164	ax: 717-236-8164		VUIE		
Email: mmiller@boroughs.org					

7. <u>NEW BUSINESS / DISCUSSION ITEMS</u>:

C. Conditional Use Application for 462 Farview Avenue (also known as N. Farview Avenue)

BOROUGH OF H. 401 South Main Street Hatfield, (Phone) 215-855-0781 Ext. 107 (Email) code CONDITIONAL USE APP	PA 19440 äihatfieldborough.com
ALL NEW SUBMISSIONS SHALL INCLUDE: 0 10 Copies of Application 10 Copies of Plan 10 Copy of Deed for all subject Properties 2 Electronic Copies of all documents provided ALL SUBMISSIONS MUST BE MADE TO HATFIELD BOROUGH CODES DEPARTMENT. NO PLANS AT ANY TIME OF THE PROCESS WILL BE ACCEPTED WITHOUT FIRST BEING SUBMITTED IN THIS MANNER.	DATE RECEIVED: SATAS RECEIVED BY: AAAAAA BC MTG DATE: FEES PAID: \$500.000 CL \$103
PROPERTY LOCATION: ADDRESS: <u>462</u> Far VIW ALL Hatfield, Par L9 TAX PARCEL ID: <u>09-00-00589-00-5</u> BLOCK:UNIT:	
OWNER: NAME (AS ON DEED): <u>And rew</u> Curnel] PHONE:EMAIL: ADDRESS:	
APPLICANT: NAME: <u>Andrew Lee Currel</u> PHONEEMAIL: ADDRESS:	
APPLICANT'S ATTORNEY: NAME: <u>Andrew Currel</u> (Cmy self) PHONE:EMAIL:	



BOROUGH OF HATFIELD

401 South Main Street Hatfield, PA 19440 (Phone) 215-855-0781 Ext. 107 (Email) code@hatfieldhorough.com

CONDITIONAL USE APPLICATION

PROPOSED USE: Work truck and tool storage
CURRENT USE: Car and tool storage
SIZE OF PARCEL(S):
zoning district: $\underline{R} - 1$
APPLICATION IS FOR A CONDITIONAL USE FOR:
APPLICATION IS FOR A CONDITIONAL USE FOR: partiang Work truck in a secure energy location and tool/item
APPLICANT CLAIMS THAT THE APPLICATION HEREIN REQUESTED MAY BE ALLOWED UNDER THE FOLLOWING SECTION OF THE HATFIELD BOROUGH ZONING ORDINANCE:
state reasons why the application should be granted: this building would allow to secure a cound and locked locked
for Work truck and tools

I hereby certify that the proposed application and subsequent actions or uses are authorized by the owner. As the owner or authorized representative, I agree to comply with all rules, regulations of Hatfield Borough and agree to be responsible for the payment of all engineering and legal fees associated with this application. I further authorize representatives of Hatfield Borough to enter the subject property in order to verify existing conditions I have examined this application, its requirements and to my knowledge and belief, it is a true, correct and complete application

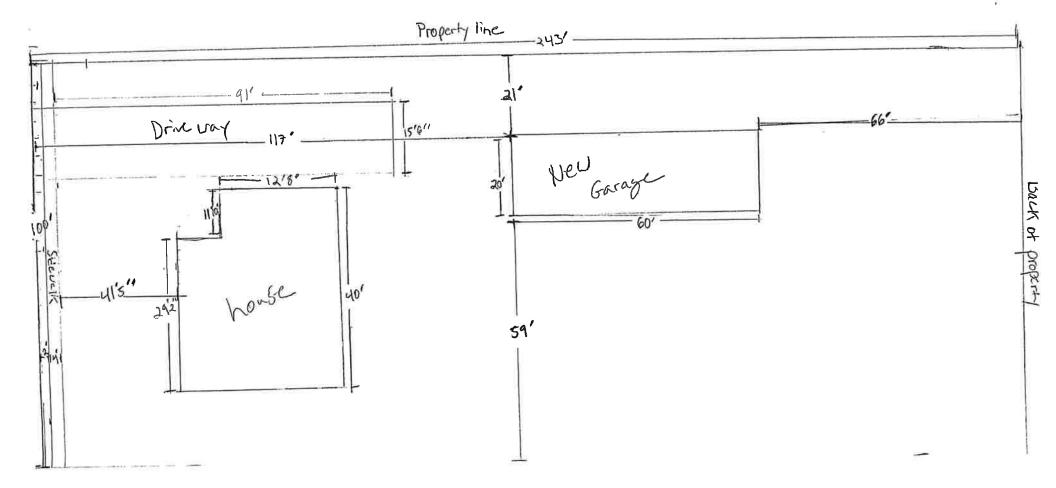
Owner / Authorized Name

Date

Owner / Authorized Signature

٦

Curnell Earnily Project 462 Farview Ave Holfield, Pa19440 3/4/25





9. ACTION ITEMS:

A. Motion to Consider Advertising a Conditional Use Hearing for 462 Farview Avenue (also known as N. Farview Avenue) for a Public Hearing to be held May 7, 2025, at 7:00PM

10. MOTION to ADJOURN:

Executive Session: Personnel, Litigation, Real Estate