

# HATFIELD BOROUGH COUNCIL

## WORKSHOP MEETING

**APRIL 1, 2026**



### EARTH DAY CHILDREN'S ACTIVITY

**April 22, 2026**

**4:30–6:00 pm**

**401 S. Main Street Hatfield**

RICHARD GIRARD, PRESIDENT

LARRY BURNS, VICE PRESIDENT

JASON FERGUSON, COUNCILMEMBER

SYEDA HOQUE, COUNCILMEMBER

MICHELLE WEISS, COUNCILMEMBER

MARY ANNE GIRARD, MAYOR

GIUSEPPE SCHIANO DI COLA, JUNIOR COUNCIL PERSON

MARCUS THOMPSON, JUNIOR COUNCIL PERSON

JAIME E. SNYDER, BOROUGH MANAGER

CATHERINE M. HARPER, BOROUGH SOLICITOR



# Borough of Hatfield

Montgomery County, Pennsylvania

## BOROUGH COUNCIL WORKSHOP MEETING

April 1, 2026

### AGENDA

#### CALL TO ORDER / ROLL CALL

#### 1. APPROVAL OF MEETING AGENDA:

Motion: To Approve the Agenda of the April 1, 2026, Workshop Meeting

#### 2. PUBLIC INPUT:

Please rise, state your name and address and reason for addressing Council

#### 3. ANNOUNCEMENTS:

- Next Council Meeting April 15<sup>th</sup> Regular Meeting at 7:00PM in Council Chambers
- ZHB is Scheduled to Meet on Wednesday, April 8, 2026, at 7:00PM in Council Chambers to Hear the Application of 30 E. Lincoln, 30 Lincoln LLC (Thomas Byrne)
- Planning Commission is Scheduled to Meet on Monday, April 27, 2026, at 6:00PM in Council Chambers
- Earth Day Kids Event is Scheduled for April 22, 2026, 4:30PM-6:00PM at Borough Office
- Leaf Bag Pick-up is Scheduled for Monday, April 20 and 27, 2026
- Curb Side Chipping is Scheduled for Monday, May 4, 2026
- MCPC Steering Committee Community Open House is Scheduled for Wednesday, May 13, 2026, at 6:00PM in Council Chambers
- The Borough Office will be closed on Friday, April 3, 2026, for the Good Friday Holiday

#### 4. REPORTS FROM STANDING COMMITTEES AND MAYOR:

- Budget, Finance, and Labor Committee Report
- Planning, Building, and Zoning Committee Report
- Public Safety Committee Report
- Public Works & Property and Equipment Committee Report

401 S. Main Street  
P.O. Box 190  
Hatfield, PA 19440

**Phone:**  
215-855-0781

**Fax:**  
215-855-2075

**Email:**  
admin@  
hatfieldborough.com

**Website:**  
www.hatfieldborough.com

- Utilities Committee Report
- Hatfield Economic Revitalization Outreach Committee Report
- Mayor Mary Anne Girard Report

5. REPORTS AND CORRESPONDENCE:

- Monthly Investment Report
- Monthly EIT / LST Report
- Monthly YTD Report
- Monthly Zoning Hearing Board Applications (30 E. Lincoln)
- MCPC Steering Committee Report
- Hatfield 250 Committee Report
- Police Department Report
- Fire Department Report
- EMS Report
- Public Works Department Report
- Engineering Report
- Zoning Officer, Building Code, Property Maintenance Report
- Fire Marshal / Fire Safety Inspection Report
- Pool Advisory Report
- Junior Council Person Report

6. MANAGERS REPORT:

7. NEW BUSINESS / DISCUSSION ITEMS:

- A. Resolution 2026-04 Derik Stover Years of Service
- B. Allegheny Electric Cooperative Agreement for Electric Service
- C. Updated Feral / Outdoor Cat Ordinance
- D. Resolution 2026-05 Recognizing Safe Digging Month
- E. 2026 PSAB Voting Delegate and Alternate

8. OLD BUSINESS:

- A. Hatfield Legion Post 933 Memorial Day Parade Request
- B. Resolution 2026-03 Memorial Day Parade Road Closure Request

9. ACTION ITEMS:

- A. Motion to Consider Hatfield American Legion Request to hold the Memorial Day Parade Ceremony at Memorial Park

- B. Motion to Consider Resolution 2026-03 Authorizing the Closure of Certain Borough Roads for the Hatfield American Legion Memorial Day Parade
- C. Resolution 2026-04 Honoring Derik Stover's Years of Service to Hatfield Borough
- D. Motion to Approve the Agreement for Electric Service with Allegheny Electric Cooperative and Authorize Borough Manager, Jaime E. Snyder, to Sign the Agreement

10. Motion to Approve the Payment of the March Bills

11. MOTION to ADJOURN: Executive Session: Personnel, Litigation, Real Estate

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name and address and  
reason for addressing  
Council**

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**4. REPORTS FROM  
STANDING COMMITTEES  
AND MAYOR:**

- **Budget, Finance, and Labor Committee Report**

**4. REPORTS FROM  
STANDING COMMITTEES  
AND MAYOR:**

- **Planning, Building, and Zoning Committee Report**

**4. REPORTS FROM  
STANDING COMMITTEES  
AND MAYOR:**

- **Public Safety Committee  
Report**

**4. REPORTS FROM  
STANDING COMMITTEES  
AND MAYOR:**

- **Public Works & Property  
and Equipment  
Committee Report**

**4. REPORTS FROM  
STANDING COMMITTEES  
AND MAYOR:**

- **Utilities Committee  
Report**

**4. REPORTS FROM  
STANDING COMMITTEES  
AND MAYOR:**

- **Hatfield Economic  
Revitalization Outreach  
Committee Report**

**4. REPORTS FROM  
STANDING COMMITTEES  
AND MAYOR:**

- **Mayor Mary Anne  
Girard Report**

**5. REPORTS AND  
CORRESPONDENCE:**

**Monthly Investment Report**

**HATFIELD BOROUGH  
CASH ACCOUNTS  
February 28, 2026**

<b>OPERATING ACCOUNT</b>	<u>BANK BALANCE</u>	<u>AMOUNT</u>
<b>01 - GENERAL</b>		
Bank Balance	\$308,614.27	
O/S CHECKS		(\$273,335.50)
DIT		0.00
		<u>(\$273,335.50)</u>
<b>07- ELECTRIC</b>		
Bank Balance	\$397,421.85	
O/S CHECKS		(\$260,381.51)
DIT		\$16,598.60
		<u>(\$243,782.91)</u>
<b>08 - SEWER</b>		
Bank Balance	\$341,358.38	
O/S CHECKS		(\$148,278.91)
DIT		\$3,167.22
		<u>\$3,167.22</u>
	<u>\$1,047,394.50</u>	<u>(\$145,111.69)</u>
Bank Balance		\$1,047,394.50
Book Balance		\$385,164.40
<b>18 - CAPITAL PROJECTS SINKING</b>		
		\$2,871.30
<b>35 - HIGHWAY AID</b>		
		\$57,846.26
<b>HARLEYSVILLE SAVINGS BANK</b>		
Priority Business Savings		\$313,013.07
Priority Business Savings (Loans)		\$334,990.97
<b>TOTAL OF ACCOUNTS</b>		
		\$1,093,886.00
<b>TD BANK</b>		
Electric Reserve Account		\$50,434.96
Building Maintenance Account (formerly ESSA)		\$24,704.95
<b>KEY PRIVATE INVESTMENTS</b>		
1131 CAPITAL RESERVE MANAGED		\$171,383.25
1132 SEWER CAPITAL RESERVE MANAGED		530,750.37
1133 SEWER MANAGED		484,041.85
1134 ELECTRIC FUND MANAGED		1,167,564.46
		<u>\$2,353,739.93</u>
<b>TOTAL OF TD BANK, HSB, ESSA &amp; KEY PRIVATE BANK INVESTMENTS</b>		
		\$3,522,765.84

# HATFIELD BOROUGH CAPITAL RESERVE INVESTMENT ACCOUNT SUMMARY

## YEAR 2026

2026	Capital Reserve	+/-	% Change	Income	Disbursements	Fees	Total Disbursements	Difference Income/Disbursements
Beginning Balance	\$169,725.55							
January	\$169,414.34	(\$311.21)	-0.18%	\$28.77	(\$569.69)	(\$100.95)	(\$670.64)	(\$641.87)
February	\$171,383.25	\$1,968.91	1.16%	\$551.81	(\$551.81)	(\$100.78)	(\$652.59)	(\$100.78)
March								
April								
May								
June								
July								
August								
September								
October								
November								
December								
		\$1,657.70	0.98%	\$580.58	(\$1,121.50)	(\$201.73)	(\$1,323.23)	(\$742.65)

# HATFIELD BOROUGH SEWER CAPITAL RESERVE INVESTMENT ACCOUNT SUMMARY

## YEAR 2026

2026	Sewer Capital	+/-	% Change	Income	Disbursements	Fees	Total Disbursements	Difference Income/Disbursements
Beginning Balance	\$528,772.07							
January	\$528,069.91	(\$702.16)	-0.13%	\$1,503.84	(\$1,689.57)	(\$314.50)	(\$2,004.07)	(\$500.23)
February	\$530,750.37	\$2,680.46	0.51%	\$1,673.30	(\$1,673.30)	(\$314.11)	(\$1,987.41)	(\$314.11)
March								
April								
May								
June								
July								
August								
September								
October								
November								
December								
		\$1,978.30	0.37%	\$3,177.14	(\$3,362.87)	(\$628.61)	(\$3,991.48)	(\$814.34)

# HATFIELD BOROUGH SEWER INVESTMENT ACCOUNT SUMMARY

## YEAR 2026

2026	Sewer Managed	+/-	% Change	Income	Disbursements	Fees	Total Disbursements	Difference Income/Disbursements
Beginning Balance	\$482,845.58							
January	\$482,526.29	(\$319.29)	-0.07%	\$783.53	(\$1,276.18)	(\$287.18)	(\$1,563.36)	(\$779.83)
February	\$484,041.85	\$1,515.56	0.31%	\$1,561.79	(1,561.79)	(287.02)	(\$1,848.81)	(\$287.02)
March								
April								
May								
June								
July								
August								
September								
October								
November								
December								
<b>TOTALS</b>		\$1,196.27	0.25%	\$2,345.32	(2,837.97)	(574.20)	(3,412.17)	(1,066.85)

# HATFIELD BOROUGH ELECTRIC INVESTMENT ACCOUNT SUMMARY

## YEAR 2026

2026	Electric	+/-	% Change	Income	Disbursements	Fees	Total Disbursements	Difference Income/Disbursements
Beginning Balance	\$1,158,239.91							
January	\$1,158,807.40	\$567.49	0.05%	\$5,945.75	(\$880.46)	(\$688.86)	(\$1,569.32)	\$4,376.43
February	\$1,167,564.46	\$8,757.06	0.76%	\$16,574.86	(\$10,233.14)	(\$689.26)	(\$10,922.40)	\$5,652.46
March								
April								
May								
June								
July								
August								
September								
October								
November								
December								
<b>TOTALS</b>		<b>\$9,324.55</b>	<b>0.80%</b>	<b>\$22,520.61</b>	<b>(\$11,113.60)</b>	<b>(\$1,378.12)</b>	<b>(\$12,491.72)</b>	<b>\$10,028.89</b>

**Hatfield Borough Total Income & Disbursements  
YEAR 2026**

	Gain/(Loss)	Income	Disbursements	Fees	Total Disbursements	Difference Income/Disbursements
Capital Reserve	\$1,657.70	\$580.58	(\$1,121.50)	(\$201.73)	(\$1,323.23)	(\$742.65)
Sewer Capital Reserve	1,978.30	3,177.14	(3,362.87)	(628.61)	(3,991.48)	(\$814.34)
Sewer Managed	1,196.27	2,345.32	(2,837.97)	(574.20)	(3,412.17)	(\$1,066.85)
Electric	9,324.55	22,520.61	(11,113.60)	(1,378.12)	(12,491.72)	\$10,028.89
<b>Total</b>	<b>\$14,156.82</b>	<b>\$28,623.65</b>	<b>(\$18,435.94)</b>	<b>(\$2,782.66)</b>	<b>(\$21,218.60)</b>	<b>\$7,405.05</b>

# INVESTMENT TRACKING UPDATED FEB 2026

INVESTMENTS	FEDERAL COST	MATURE TO PAR
<b>ELECTRIC MANAGED</b>		
24 MONTH 3/31/26	\$247,490.00	\$250,000
6 MONTH 8/6/26	\$252,410.30	\$257,000
12MONTH 10/29/26	\$170,359.20	\$176,000

**5. REPORTS AND  
CORRESPONDENCE:**

**Monthly EIT / LST Report**

HATFIELD BOROUGH  
Berkheimer Comparative  
2021-2026 Earned Income Tax

Month	2026	2025	2024	2023	2022	2021	Month	2026	2025	2024	2023	2022	2021
January	1,043.09	296.24	1,219.01	1,269.46	349.65	897.63	July	1,411.79	613.33	708.62	2,313.69	1,314.93	
	1,332.83	1,266.04	694.79	1,246.16	874.13	1,174.92		739.03	1,070.80	1,023.96	1,298.39	3,976.44	
	2,008.10	2,001.51	1,195.55	1,551.37	800.44	1,119.74		783.75	2,186.34	2,690.59	873.81	2,035.02	
	1,633.11	940.71	2,284.30	1,912.97	1,248.17	516.76		3,348.26	1,147.91	1,244.54	1,769.36	1,205.94	
	2,180.03	663.17	2,074.88	1,359.06	2,798.24	2,033.58		1,313.78	2,226.86	3,100.86	2,265.33		
	587.13	1,177.49	1,130.07	2,748.75	1,308.02	637.60		1,887.36	1,461.86		2,145.23		
	1,285.15	1,093.67	2,189.04	2,907.77	1,028.54			1,672.52					
	2,427.92	2,498.44			3,445.15			2,360.19					
	2,038.84	1,169.05			2,941.43			1,211.79					
	3,023.67				1,295.00			2,724.23					
<b>Month Total</b>	<b>17,559.87</b>	<b>11,106.32</b>	<b>10,787.64</b>	<b>12,995.54</b>	<b>16,088.77</b>	<b>6,380.23</b>	<b>Month Total</b>	<b>-</b>	<b>17,452.70</b>	<b>8,707.10</b>	<b>8,768.57</b>	<b>10,665.81</b>	<b>8,532.33</b>
<b>YTD Total</b>	<b>17,559.87</b>	<b>11,106.32</b>	<b>10,787.64</b>	<b>12,995.54</b>	<b>16,088.77</b>	<b>6,380.23</b>	<b>YTD Total</b>	<b>148,235.58</b>	<b>323,381.30</b>	<b>296,524.67</b>	<b>280,214.03</b>	<b>257,175.24</b>	<b>235,461.52</b>
February	3,579.65	4,619.91	2,407.77	4,002.84	1,896.88	1,015.31	August	2,660.87	3,829.36	2,612.45	287.65	558.35	
	960.52	4,005.19	3,730.10	745.39	3,389.65	1,404.67		1,765.49	816.98	2,966.19	4,102.97	1,052.73	
	3,608.05	2,496.46	2,737.88	1,068.20	2,253.01	3,413.92		2,063.40	3,795.83	3,341.65	598.85	2,072.03	
	6,641.00	5,342.16	1,501.01	2,322.17	7,894.07	6,497.09		2,295.46	6,251.92	2,938.53	1,579.27	3,129.20	
	16,783.36	6,548.41	3,901.93	2,136.35	3,450.18	2,685.50		2,604.64	8,025.66	12,092.09	796.15	3,391.96	
	4,226.52	3,622.47	5,642.56	1,096.05	7,284.23	5,027.63		3,382.37	4,339.03	4,454.86	2,858.40	974.10	
	9,361.25	10,353.79	5,514.66	6,451.52	6,401.96	12,077.62		5,375.62	2,792.48	3,949.49	2,999.52	3,656.99	
	6,600.39	4,070.41	3,930.82	3,084.17	3,938.27	7,563.81		10,295.16	3,471.68	5,282.08	3,872.55	9,490.48	
	8,546.96	3,383.23	6,012.74	2,957.36	9,162.41	12,150.83		5,874.30	3,390.52	4,640.61	2,002.72	4,257.91	
	6,366.43	3,005.40	13,136.20	3,474.97	5,285.32	6,064.53		3,016.66	6,633.63	3,399.11	10,922.42	2,301.14	
	3,597.02	6,547.53	5,077.55	6,582.47	2,990.39	4,692.13		13,960.49	3,120.92	3,342.39	3,133.12	3,039.24	
	6,347.62	9,750.98	4,732.14	8,598.03	1,792.57	3,249.18		8,951.82	8,384.34	11,590.93	2,890.37	9,084.47	
	7,808.02	4,213.67	3,829.76	3,307.50	6,598.77	3,987.61		9,552.47	9,133.52	3,208.11	3,089.07	6,918.54	
	9,418.80	3,405.59	7,576.67	4,743.36	6,810.35	8,765.07		6,812.72	7,359.15	3,820.24	3,645.45	6,723.87	
	4,899.98	12,458.33	9,851.55	2,607.12	2,690.03	2,068.74		3,583.75	9,538.05	4,954.41	7,891.69	5,651.24	
	2,680.11	6,427.66	3,182.40		8,666.29	2,455.14		4,998.82	12,069.04	3,575.43	3,646.00	2,964.63	
	1,114.34	7,514.74	3,160.72					4,446.05	189.48	1,794.04	12,713.22	10,120.00	
		3,508.44	2,480.11					6,821.80		9,990.64		3,842.87	
			902.91					2,171.56				3,930.48	
			10,507.77					666.36					
			1,427.76										
<b>Month Total</b>	<b>102,540.02</b>	<b>101,274.37</b>	<b>101,245.01</b>	<b>53,177.50</b>	<b>80,504.38</b>	<b>83,118.78</b>	<b>Month Total</b>	<b>-</b>	<b>101,299.81</b>	<b>93,141.59</b>	<b>87,953.25</b>	<b>74,802.77</b>	<b>75,386.88</b>
<b>YTD Total</b>	<b>120,099.89</b>	<b>112,380.69</b>	<b>112,032.65</b>	<b>66,173.04</b>	<b>96,593.15</b>	<b>89,499.01</b>	<b>YTD Total</b>	<b>148,235.58</b>	<b>424,681.11</b>	<b>389,666.26</b>	<b>368,167.28</b>	<b>331,978.01</b>	<b>310,848.40</b>
March	1,775.59	1,257.61	783.83	3,697.59	248.37	1,405.81	September	2,584.00	603.16	722.77	6,748.05	985.69	
	519.32	698.14	3,009.96	14,873.64	657.58	2,778.22		616.31	652.51	1,185.50	5,660.63	5,439.47	
	1,239.96	569.79	2,433.39	10,297.61	1,626.56	6,670.97		3,435.02	1,495.23	1,689.50	1,046.01	4,890.58	
	3,483.91	3,494.33	2,436.95	7,124.89	641.62	2,530.21		2,464.57	1,485.68	584.15	3,657.63	2,727.80	
	5,071.32	1,349.63	1,239.03	514.00	3,875.06	786.63		5,122.59	4,953.89	3,960.44	3,472.75		
	6,631.41	5,270.06	6,560.01	2,603.71	2,934.35	1,241.80		5,254.23	3,384.45	5,443.79	2,238.47		
	7,062.57	3,945.94	1,005.28	6,202.80	3,259.45	3,221.94		838.89	8,204.41	8,083.38	1,715.33		
	2,351.61	3,781.01	1,182.47	2,451.97	2,226.26	1,440.49		1,371.81	1,434.53	957.58	2,027.57		
		2,293.47	1,454.31	5,990.71	1,842.27	684.16		1,343.62		522.81	2,956.02		
		1,794.36	665.28	2,962.04	1,958.44	969.07					1,953.55		
				3,277.81									
				1,399.37									
<b>Month Total</b>	<b>28,135.69</b>	<b>24,454.34</b>	<b>20,770.51</b>	<b>61,396.14</b>	<b>19,269.96</b>	<b>21,729.30</b>	<b>Month Total</b>	<b>-</b>	<b>23,031.04</b>	<b>22,213.86</b>	<b>23,149.92</b>	<b>31,476.01</b>	<b>14,043.54</b>
<b>YTD Total</b>	<b>148,235.58</b>	<b>136,835.03</b>	<b>132,803.16</b>	<b>127,569.18</b>	<b>115,863.11</b>	<b>111,228.31</b>	<b>YTD Total</b>	<b>148,235.58</b>	<b>447,712.15</b>	<b>411,880.12</b>	<b>391,317.20</b>	<b>363,454.02</b>	<b>324,891.94</b>

HATFIELD BOROUGH  
Berkheimer Comparative  
2021-2026 Earned Income Tax

Month	2026	2025	2024	2023	2022	2021	Month	2026	2025	2024	2023	2022	2021
April		1,112.69	1,013.09	509.44	1,870.53	536.24	October		2,070.09	173.87	279.08	1,019.45	2,377.93
		3,045.67	2,710.09	1,322.59	313.47	806.74			666.76	1,411.08	558.53	624.14	538.51
		1,588.85	693.43	2,000.12	568.00	1,055.19			566.54	1,091.80	967.51	1,451.03	713.11
		2,298.06	842.73	1,714.05	1,210.64	1,634.74			2,252.14	2,010.96	1,063.05	1,269.68	1,485.07
		5,970.32	1,677.65	2,171.11	1,382.41	2,774.38			3,341.70	1,960.42	2,526.88	1,238.73	1,613.33
		3,105.53	1,585.29	3,157.99	2,075.59	2,051.28			2,443.35	1,292.74	1,204.12	1,850.91	1,191.30
		3,756.41	2,450.28	923.82	2,151.54	868.91				945.88	2,341.60	1,111.31	2,265.95
		5,832.77	3,324.64	5,228.72	2,851.71	1,148.07				4,497.46	1,536.04		2,332.25
		554.15	2,531.34		2,427.63					3,366.50	2,452.17		3,735.80
		2,753.56	933.20		2,194.57								
			3,389.57										
			983.15										
<b>Month Total</b>	<b>-</b>	<b>30,018.01</b>	<b>22,134.46</b>	<b>17,027.84</b>	<b>17,046.09</b>	<b>10,875.55</b>	<b>Month Total</b>	<b>-</b>	<b>11,340.58</b>	<b>16,750.71</b>	<b>12,928.98</b>	<b>8,565.25</b>	<b>16,253.25</b>
<b>YTD Total</b>	<b>148,235.58</b>	<b>166,853.04</b>	<b>154,937.62</b>	<b>144,597.02</b>	<b>132,909.20</b>	<b>122,103.86</b>	<b>YTD Total</b>	<b>148,235.58</b>	<b>459,052.73</b>	<b>428,630.83</b>	<b>404,246.18</b>	<b>372,019.27</b>	<b>341,145.19</b>
May		6,543.70	8,781.46	4,628.44	4,459.17	1,188.18	November		808.04	1,265.21	1,121.31	2,783.30	1,336.32
		2,406.71	667.83	4,483.43	1,765.84	3,580.10			3,772.99	2,065.46	3,727.85	2,389.34	2,617.40
		1,019.18	4,664.90	2,466.54	1,748.54	2,678.53			6,680.90	3,804.48	1,395.32	2,560.64	2,526.80
		8,252.40	4,572.56	1,140.31	2,575.59	4,367.02			3,444.88	2,439.53	3,142.46	2,071.58	2,168.99
		4,298.81	6,751.46	3,207.24	5,949.59	2,494.40			4,187.91	2,061.27	6,252.60	2,420.45	3,060.98
		794.25	6,557.56	4,531.82	6,157.15	6,748.51			13,020.86	3,796.67	676.04	6,962.82	2,349.77
		2,753.66	12,616.10	3,725.51	2,148.79	6,484.23			3,676.35	4,659.90	2,480.23	2,738.99	4,210.67
		15,074.86	4,175.13	2,092.75	7,045.81	5,750.03			4,266.10	16,609.47	2,017.77	4,376.47	5,545.46
		3,991.03	3,029.58	2,075.65	3,065.62	4,046.08			3,970.29	7,610.48	4,961.84	3,997.12	3,304.73
		5,354.91	12,617.25	2,928.69	5,923.99	5,506.50			5,042.50	4,180.11	11,981.60	6,450.32	15,209.01
		3,137.09	3,997.18	21,852.25	18,540.07	3,706.88			11,212.29	11,211.08	6,093.69	3,281.06	8,007.43
		4,592.41	2,279.73	6,033.62	6,503.78	3,567.78			8,923.89	4,241.22	2,667.81	4,063.54	2,132.28
		5,103.50	3,559.19	4,481.61	6,660.43	2,235.76			6,639.31	7,640.06	5,827.73	6,912.04	7,163.09
		3,554.31	3,340.52	3,541.50	1,471.61	7,804.52			6,400.08	6,604.54	5,193.78	3,977.28	3,819.24
		8,396.06	6,954.72	5,035.92	7,016.30	4,180.55				6,166.08	10,900.16	1,736.51	3,303.78
		5,634.66	6,477.79	7,383.56	3,351.15	2,707.44				5,185.71	1,965.90	2,920.31	6,288.34
		24,826.02	5,987.14	2,876.43	3,067.50	1,524.99				1,811.43	2,646.46		
		8,779.90	5,293.94	5,586.13	5,787.70	13,490.65					11,641.83		
			5,872.61	6,421.33		2,709.41					4,646.87		
			1,310.44										
<b>Month Total</b>	<b>-</b>	<b>114,513.46</b>	<b>109,507.09</b>	<b>101,349.31</b>	<b>93,238.63</b>	<b>84,771.56</b>	<b>Month Total</b>	<b>-</b>	<b>82,046.39</b>	<b>91,352.70</b>	<b>89,341.25</b>	<b>59,641.77</b>	<b>73,044.29</b>
<b>YTD Total</b>	<b>148,235.58</b>	<b>281,366.50</b>	<b>264,444.71</b>	<b>245,946.33</b>	<b>226,147.83</b>	<b>206,875.42</b>	<b>YTD Total</b>	<b>148,235.58</b>	<b>541,099.12</b>	<b>519,983.53</b>	<b>493,587.43</b>	<b>431,661.04</b>	<b>414,189.48</b>
June		1,733.71	854.63	2,460.29	749.82	1,854.95	December		5,225.10	638.84	112.68	4,535.30	1,050.17
		834.83	557.79	1,446.48	1,451.89	719.21			8,867.37	2,112.36	703.08	3,659.25	1,162.50
		3,529.07	1,422.85	761.57	821.85	938.37			1,246.15	1,632.63	3,765.87	6,066.51	623.74
		4,655.85	2,155.89	1,688.05	779.03	6,367.26			989.97	6,338.10	6,484.80	3,291.29	549.87
		3,708.27	2,540.78	3,921.83	922.16	4,549.27			2,185.08	9,357.79	3,877.47	10,873.28	6,957.47
		3,749.27	1,318.03	13,916.30	3,719.00	3,905.34			13,177.91	1,877.24	1,808.60	3,202.02	4,385.64
		1,814.22	4,694.88	1,304.61	2,593.17	1,122.69			4,363.58	579.70	1,813.25	7,231.21	1,974.99
		2,233.86	3,639.27		3,000.31	596.68			740.33		287.77	827.51	1,126.54
		2,056.14	5,003.61		3,194.42							3,312.80	
		246.88	1,185.13		3,129.95							2,178.68	
												5,890.55	
												5,138.18	
												3,132.98	
												510.41	
												286.32	
<b>Month Total</b>	<b>-</b>	<b>24,562.10</b>	<b>23,372.86</b>	<b>25,499.13</b>	<b>20,361.60</b>	<b>20,053.77</b>	<b>Month Total</b>	<b>0.00</b>	<b>36,795.49</b>	<b>22,536.66</b>	<b>18,853.52</b>	<b>60,136.29</b>	<b>17,830.92</b>
<b>YTD Total</b>	<b>148,235.58</b>	<b>305,928.60</b>	<b>287,817.57</b>	<b>271,445.46</b>	<b>246,509.43</b>	<b>226,929.19</b>	<b>Grand Total</b>	<b>148,235.58</b>	<b>577,894.61</b>	<b>542,520.19</b>	<b>512,440.95</b>	<b>491,797.33</b>	<b>432,020.40</b>

HATFIELD BOROUGH  
Berkheimer Comparative  
2021 - 2026 LST TAX

Month	2026	2025	2024	2023	2022	2021	Month	2026	2025	2024	2023	2022	2021
January	271.43	246.70		2,756.36	332.14	93.44	July		1,517.83	596.38		106.14	377.25
	723.38	539.14		1,333.13								537.61	632.68
	520.01												910.77
	426.41												
<b>Month Total</b>	<b>1,941.23</b>	<b>785.84</b>	<b>0.00</b>	<b>4,089.49</b>	<b>332.14</b>	<b>93.44</b>	<b>Month Total</b>	<b>-</b>	<b>1,517.83</b>	<b>596.38</b>	<b>-</b>	<b>643.75</b>	<b>1,920.70</b>
<b>YTD Total</b>	<b>1,941.23</b>	<b>785.84</b>	<b>0.00</b>	<b>4,089.49</b>	<b>332.14</b>	<b>93.44</b>	<b>YTD Total</b>	<b>12,074.19</b>	<b>27,484.62</b>	<b>33,370.53</b>	<b>32,318.06</b>	<b>24,431.35</b>	<b>21,978.62</b>
February	1,179.59	769.47	1,891.88	1,527.79	1,403.93	436.37	August		494.39	359.63	738.18	820.39	615.85
	4,910.33	970.14	994.25	530.52	600.29	1,364.20			803.68	1,331.29	835.62	816.85	582.08
	737.42	501.66	6,184.99	6,599.42	794.83	4,918.01			4,747.20	6,732.45	1,573.00	1,041.91	4,919.27
	1,129.54	5,712.52	703.02		5,118.23	1,371.18			1,047.86	3,548.97	5,418.49	1,610.06	1,707.15
	1,264.40	2,403.31	2,034.39		1,417.42	865.50			1,197.49	1,961.73	1,755.89	5,563.93	
	322.24	855.42	3,446.61			528.58			2,354.75	727.09	575.80	2,346.73	
		157.20							549.25	645.86			
									39.30				
<b>Month Total</b>	<b>9,543.52</b>	<b>11,369.72</b>	<b>15,255.14</b>	<b>8,657.73</b>	<b>9,334.70</b>	<b>9,483.84</b>	<b>Month Total</b>	<b>-</b>	<b>11,233.92</b>	<b>15,307.02</b>	<b>10,896.98</b>	<b>12,199.87</b>	<b>7,824.35</b>
<b>YTD Total</b>	<b>11,484.75</b>	<b>12,155.56</b>	<b>15,255.14</b>	<b>12,747.22</b>	<b>9,666.84</b>	<b>9,577.28</b>	<b>YTD Total</b>	<b>12,074.19</b>	<b>38,718.54</b>	<b>48,677.55</b>	<b>43,215.04</b>	<b>36,631.22</b>	<b>29,802.97</b>
March	589.44		586.68	2,548.99	1,676.71	714.70	September		53.08		341.97	12.79	792.30
				2,754.35	719.06						757.00		285.87
				677.50									
<b>Month Total</b>	<b>589.44</b>	<b>-</b>	<b>586.68</b>	<b>5,980.84</b>	<b>2,395.77</b>	<b>714.70</b>	<b>Month Total</b>	<b>-</b>	<b>53.08</b>	<b>-</b>	<b>1,098.97</b>	<b>12.79</b>	<b>1,078.17</b>
<b>YTD Total</b>	<b>12,074.19</b>	<b>12,155.56</b>	<b>15,841.82</b>	<b>18,728.06</b>	<b>12,062.61</b>	<b>10,291.98</b>	<b>YTD Total</b>	<b>12,074.19</b>	<b>38,771.62</b>	<b>48,677.55</b>	<b>44,314.01</b>	<b>36,644.01</b>	<b>30,881.14</b>
April		166.19		12.78	34.39		October		622.29	512.68	616.28		311.77
				704.28						1,068.96			734.10
				102.20									
<b>Month Total</b>	<b>-</b>	<b>166.19</b>	<b>-</b>	<b>819.26</b>	<b>34.39</b>	<b>-</b>	<b>Month Total</b>	<b>-</b>	<b>622.29</b>	<b>1,581.64</b>	<b>616.28</b>	<b>-</b>	<b>1,045.87</b>
<b>YTD Total</b>	<b>12,074.19</b>	<b>12,321.75</b>	<b>15,841.82</b>	<b>19,547.32</b>	<b>12,097.00</b>	<b>10,291.98</b>	<b>YTD Total</b>	<b>12,074.19</b>	<b>39,393.91</b>	<b>50,259.19</b>	<b>44,930.29</b>	<b>36,644.01</b>	<b>31,927.01</b>
May		1,688.06	24.84	917.64	302.48	460.51	November		824.79	11.79	477.42	168.78	919.18
		684.84	1,473.73	898.99	630.75	1,692.90			846.24	774.48	1,807.29	1,869.63	818.70
		1,872.65	1,608.53	6,126.23	1,636.87	517.49			6,006.31	6,972.16	5,575.60	558.15	1,731.16
		5,396.51	6,315.56	1,529.61	4,688.75	5,320.14			669.41	858.90	1,922.44	634.79	4,311.42
		2,235.47	3,317.12	2,371.80	1,415.42	715.32			790.88	2,111.55	544.36	5,849.85	
					1,642.82	7.86			1,851.42	667.64	1,895.38	1,857.02	
												1,083.96	
												1,770.42	
<b>Month Total</b>	<b>-</b>	<b>11,877.53</b>	<b>12,739.78</b>	<b>11,844.27</b>	<b>10,317.09</b>	<b>8,714.22</b>	<b>Month Total</b>	<b>-</b>	<b>10,989.05</b>	<b>11,396.52</b>	<b>12,222.49</b>	<b>13,792.60</b>	<b>7,780.46</b>
<b>YTD Total</b>	<b>12,074.19</b>	<b>24,199.28</b>	<b>28,581.60</b>	<b>31,391.59</b>	<b>22,414.09</b>	<b>19,006.20</b>	<b>YTD Total</b>	<b>12,074.19</b>	<b>50,382.96</b>	<b>61,655.71</b>	<b>57,152.78</b>	<b>50,436.61</b>	<b>39,707.47</b>
June		679.53	799.16	590.01	141.38	536.24	December		1,056.47	2,802.74	485.35	71.87	1,677.02
		1,087.98	2,448.29	336.46	521.24	515.48			271.43		887.93	769.15	26.53
			945.10		710.89						25.55	150.32	585.76
<b>Month Total</b>	<b>-</b>	<b>1,767.51</b>	<b>4,192.55</b>	<b>926.47</b>	<b>1,373.51</b>	<b>1,051.72</b>	<b>Month Total</b>	<b>-</b>	<b>1,327.90</b>	<b>2,802.74</b>	<b>1,398.83</b>	<b>991.34</b>	<b>2,289.31</b>
<b>YTD Total</b>	<b>12,074.19</b>	<b>25,966.79</b>	<b>32,774.15</b>	<b>32,318.06</b>	<b>23,787.60</b>	<b>20,057.92</b>	<b>Grand Total</b>	<b>12,074.19</b>	<b>51,710.86</b>	<b>64,458.45</b>	<b>58,551.61</b>	<b>51,427.95</b>	<b>41,996.78</b>

**5. REPORTS AND  
CORRESPONDENCE:**

**Monthly YTD Report**

**Combination of Funds 2026  
YTD as of FEBRUARY 2026**

	Revenues	Expenses	Budgeted			
			Revenues	% Revenues Received	Expenses	% Expenses Used
January	\$454,925.78	\$478,861.97	\$8,604,731.00	5.29%	\$8,541,643.00	5.61%
February	861,754.05	1,123,494.30	\$8,604,731.00	10.01%	\$8,541,643.00	13.15%
March			\$8,604,731.00	0.00%	\$8,541,643.00	0.00%
April			\$8,604,731.00	0.00%	\$8,541,643.00	0.00%
May			\$8,604,731.00	0.00%	\$8,541,643.00	0.00%
June			\$8,604,731.00	0.00%	\$8,541,643.00	0.00%
July			\$8,604,731.00	0.00%	\$8,541,643.00	0.00%
August			\$8,604,731.00	0.00%	\$8,541,643.00	0.00%
September			\$8,604,731.00	0.00%	\$8,541,643.00	0.00%
October			\$8,604,731.00	0.00%	\$8,541,643.00	0.00%
November			\$8,604,731.00	0.00%	\$8,541,643.00	0.00%
December			\$8,604,731.00	0.00%	\$8,541,643.00	0.00%
Total	\$1,316,679.83	\$1,602,356.27		15.30%		18.76%

**5. REPORTS AND  
CORRESPONDENCE:**

**Monthly Zoning Hearing  
Board Applications  
(30 E. Lincoln)**



# BOROUGH OF HATFIELD

401 South Main Street Hatfield, PA 19440  
(Phone) 215-855-0781 Ext. 107 (Email) [code-a-hatfield@borough.com](mailto:code-a-hatfield@borough.com)

## ZONING HEARING BOARD APPLICATION 26-01

### ALL NEW SUBMISSIONS SHALL INCLUDE:

- 12 Copies of Application
- 12 Copies of Plan
- 12 Copy of Deed for all subject Properties
- 2 Electronic Copies of all documents provided

All submissions must be made to Hatfield Borough codes department. No plans at any time of the process will be accepted without first being submitted in this manner. The plan of real estate must show the location and dimensions of improvements now erected and proposed, all dimensional requirements of the zoning ordinance, the building envelope, rights-of-way and easements. The plan(s) must be prepared by a Professional Engineer or Registered Land Surveyor (unless waived by the Zoning Officer and / or Borough Engineer).

DATE RECEIVED: 3/2/26  
 RECEIVED BY: R. Heil  
 ZHB MTG DATE: 4/8/26  
 FEES PAID: 1400 - Commercial

### PROPERTY LOCATION:

ADDRESS: 30 E Lincoln Ave, Hatfield  
 TAX PARCEL ID: 09-00-01330-002  
 BLOCK: 042 UNIT: \_\_\_\_\_

### OWNER:

NAME (AS ON DEED): 30 Lincoln, LLC  
 PHONE: \_\_\_\_\_ EMAIL: \_\_\_\_\_  
 ADDRESS: \_\_\_\_\_

### APPLICANT:

NAME: 30 Lincoln, LLC (Thomas Byrne)  
 PHONE: \_\_\_\_\_ EMAIL: \_\_\_\_\_  
 ADDRESS: \_\_\_\_\_

### APPLICANT'S ATTORNEY:

NAME: \_\_\_\_\_  
 PHONE: \_\_\_\_\_ EMAIL: \_\_\_\_\_  
 ADDRESS: \_\_\_\_\_



# BOROUGH OF HATFIELD

401 South Main Street Hatfield, PA 19440  
(Phone) 215-855-0781 Ext. 107 (Email) [code@hatfieldborough.com](mailto:code@hatfieldborough.com)

## ZONING HEARING BOARD APPLICATION

**CLASSIFICATION OF APPEAL: (check all that apply)**

- Request for Variance from Section(s) Chapter 27, Part 21
- Request for Special Exception from Section(s) \_\_\_\_\_
- Appeal from the Zoning Officer's letter dated 02/17/2026
- Challenge to the validity of ordinance or map \_\_\_\_\_

PROPOSED USE: Residential

CURRENT USE: Residential

SIZE OF PARCEL(s): 9,900 SF # OF LOTS/UNITS PROPOSED: 1

ZONING DISTRICT: CC

**VARIANCE:** State the specific hardship claimed and reason why variance should be granted  
This property has been in use as a Residential, Single Family Homes, since 1967. It was purchased by our company, with the understanding that continued residential use would be allowed to continue, as a non-confirming allowed use.

**SPECIAL EXCEPTION:** State the specific legal grounds why the applicant is entitled to the special exception

**PAST ZONING RELIEF:** State any other Zoning Hearings for this property? If what dates and relief granted

This same relief has been granted for this property in the past, going back to 1967.

I hereby certify that the proposed application and subsequent actions or uses are authorized by the owner. As the owner or authorized representative, I agree to comply with all rules, regulations of Hatfield Borough and agree to be responsible for the payment of all engineering and legal fees associated with this application. I further authorize representatives of Hatfield Borough to enter the subject property in order to verify existing conditions I have examined this application, its requirements and to my knowledge and belief, it is a true, correct and complete application

Thomas Byrne  
Owner / Authorized Name

Owner / Authorized Signature

02/25/2026  
Date

# Borough of Hatfield

Montgomery County, Pennsylvania



30 Lincoln LLC



## PROHIBITED USE

This notice is to inform you 30 East Lincoln Avenue of Hatfield resides in the Core Commercial District. Residential Uses are a Prohibited Use in the Core Commercial District of Hatfield per Hatfield Ordinances Part 21 Core Commercial District §27-2102 Permitted by Right Uses.

### § 27-2102 Permitted by Right Uses

1. The following shall be permitted by right uses in the CC District, provided they do not include activity that is specifically prohibited by § 27-2106:
  - A. Multi-family dwellings, in combination with allowed commercial uses, provided such residential uses shall only be allowed in the CC District if located above an allowed principal commercial use that shall occupy the entire floor that is closest to the street level floor at the front of the lot. These dwellings may be leased, or be owned in a condominium form of ownership provided there is compliance with applicable state law.
    - (1) Efficiency units are not permitted. Each permitted multi-family dwelling unit shall have the following minimum leasable floor area:
      - (a) One or two bedroom unit: 750 square feet.
      - (2) If the multi-family dwellings will be within building space constructed after the enactment of this CC district zoning regulation, then a minimum lot area of 2,000 square feet shall be required for each new dwelling unit. This minimum lot area shall be reduced to 1,200 square feet per dwelling unit for senior housing units. Senior housing units shall be permanently restricted by deed and by lease to occupancy by persons age 55 and older and their spouses, in accordance with federal law.
        - (a) No specific minimum lot area per dwelling unit shall be required for dwelling units within building space that existed prior to the enactment of the CC district.
  - B. Offices
  - C. Public parks and playgrounds
  - D. Trade or hobby school
  - E. Community center building, library or municipal building
  - F. Business services, such as photocopy or custom print shop
  - G. Membership club which shall be limited to meeting facilities and associated recreational facilities
  - H. Governmental offices and municipal uses, but not including a correctional facility nor a facility housing persons classified as juvenile delinquents
  - I. Child or adult day care centers
  - J. Fire, police or ambulance station
  - K. Retail store, which may include sales or rental, but not including drive-through facilities or adult uses

401 S. Main Street  
P.O. Box 190  
Hatfield, PA 19440

Phone:  
215-855-0781

Fax:  
215-855-2075

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admin@  
hatfieldborough.com

Website:  
www.hatfieldborough.com



# Borough of Hatfield

Montgomery County, Pennsylvania

- L. Barber shop, beauty shop, tailor, nail service, dry cleaning pickup and delivery (not involving on-site use of hazardous substances), ear-piercing, massage therapy by a massage therapist certified by a recognized professional organization, or similar personal service uses, other than specifically prohibited uses.
- M. Taverns and restaurants, (without drive-through facilities) which may include outdoor cafes as long as the outdoor cafe use is not located on a public sidewalk and so long as the outdoor cafe meets each of the following requirements:
  - a.

**You or an authorized agent are hereby ORDERED to submit Zoning Hearing Board application and zoning permit application within 10 days. Failure to comply could result in filing with the local Magistrates office and citations being issued to the property with fines up to \$1,000 a day as well as eviction. Each day you fail to comply could result in additional citations.**

Call 215-855-0781 ex 108 or email [code@hatfieldborough.com](mailto:code@hatfieldborough.com) for any further questions.

Sincerely,

Ryan Giatto  
Code & Zoning Enforcement

401 S. Main Street  
P.O. Box 190  
Hatfield, PA 19440

Phone:  
215-855-0781

Fax:  
215-855-2075

Email:  
admin@  
hatfieldborough.com

Website:  
[www.hatfieldborough.com](http://www.hatfieldborough.com)

**5. REPORTS AND  
CORRESPONDENCE:**

**MCPC Steering Committee  
Report**

# HATFIELD BOROUGH

## 2045 COMPREHENSIVE PLAN



## COMMUNITY OPEN HOUSE

**Join us for our Community Open House:**

**Time: Wednesday, May 13 from 6:00pm – 8:00pm**

**Location: Hatfield Borough Hall**

**401 S. Main Street, Hatfield, PA 19440**

Arrive at any time and stay as long as you would like. The Open House will provide opportunities for your input regarding:

- Open space, parks and recreation, and environmental recommendations
- Borough-wide transportation recommendations
- Business development recommendations

Refreshments will be provided

**Hatfield Borough Elected Officials,  
Manager and Public Works Director  
will be on-site to answer any general  
Borough-related questions.**

**Hatfield Borough Comprehensive Plan  
Montgomery County Planning Commission  
Monthly Report March 2026**

1. Timeline of Proposed Work Plan
2. Past Chapter Review
  - a. Comments on Past Chapters
  - b. Draft Plan Preparation
3. Implementation Chapter Review
  - a. Open Space and Parks
4. May 13<sup>th</sup> Open House

**5. REPORTS AND  
CORRESPONDENCE:**

**Hatfield 250 Committee  
Report**

**5. REPORTS AND  
CORRESPONDENCE:**

**Police Department Report**



March 2026

Borough Council Police Monthly Report

## Hatfield Police Report for Borough Council

2/1/2026 through 2/28/2026

### Activity in brief



- 529 agency cases originated in Hatfield Borough
- 179 Traffic Enforcement Actions taken
- 3 crashes investigated
- 188 Borough/Directed patrols were conducted
- 111 selective enforcements were conducted
- 33 parking enforcements handled
- 23 building/property overnight checks (“NightEyes”) were completed

**Fireworks:** On February 5, officers responded to unit block of East Lincoln Avenue for a report of shots fired. Officers determined it was fireworks and the offending party received a warning for the violation.

**Ordinance Violations:** Multiple warnings and citations issued in February for sidewalks not shoveled and parking violations during the snow emergencies.

**False Alarm:** On February 24, officers responded with the fire department to 199 W. Vine Street for a smoke alarm. Three detectors were found to have bad batteries or were in need of immediate replacement. A leak was also found to have created a hazard affecting two units. Fire marshal was advised.

## **Executive Summary**

The Hatfield Police Department responded to 529 calls for service in Hatfield Borough during February 2026, compared to 454 calls in February 2025, representing a 17% increase. The increase is attributed to Building Checks, Parking Enforcement, Selective Enforcement, and Traffic Stops.

Calls for service in February 2026 shifted toward the middle and later part of the week compared to February 2025. Wednesday recorded the highest call volume with 107 calls, representing a significant increase from 57 calls in 2025. Thursday (75) and Friday (76) also experienced notable increases compared to the prior year.

Calls for service by time of day continued to show the highest demand during the morning and late afternoon hours. The 8:00 AM and 9:00 AM hours recorded the highest call volumes, with 39 calls each in 2026, reflecting consistent morning demand. Activity remained steady through the daytime hours, with noticeable increases in the afternoon period between 3:00 PM and 4:00 PM, where calls increased compared to 2025. Late evening activity increased during the 11:00 PM hour, which increased from 14 calls in 2025 to 29 calls in 2026.

Traffic enforcement efforts increased during February 2026, with officers conducting 111 selective enforcements and 59 traffic stops throughout the borough. These enforcement initiatives focused on improving roadway safety and addressing traffic violations in identified problem areas.

In February 2026, motor vehicle crashes decreased by 40%, with 3 crashes reported in February 2026 compared to 5 crashes in February 2025. This decrease suggests that proactive enforcement and focused patrol efforts continue to support roadway safety throughout the community.

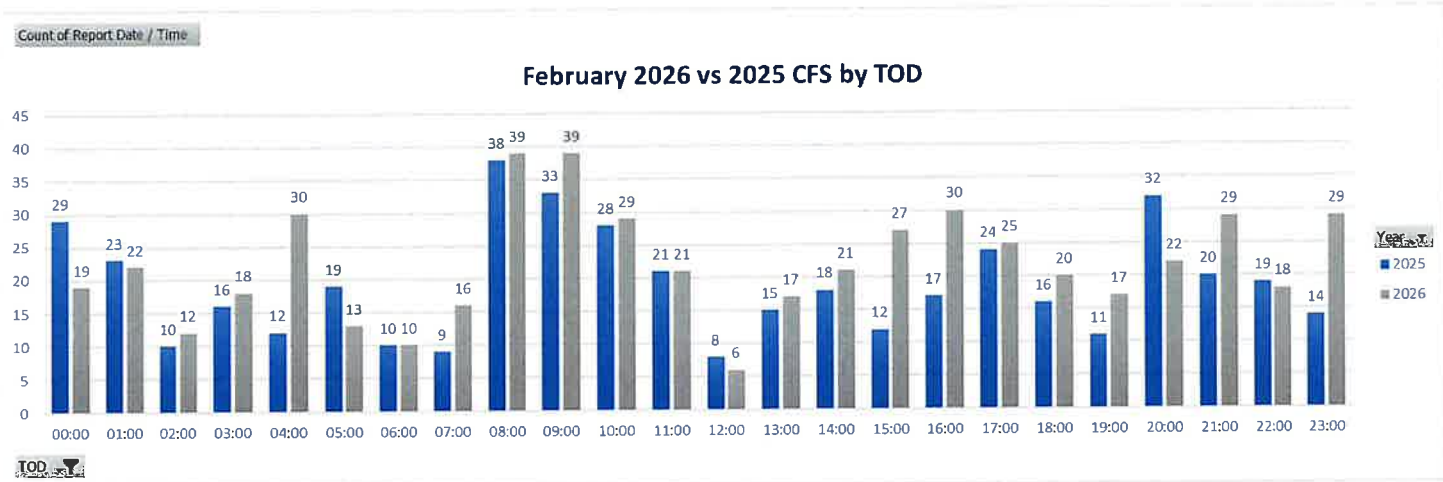
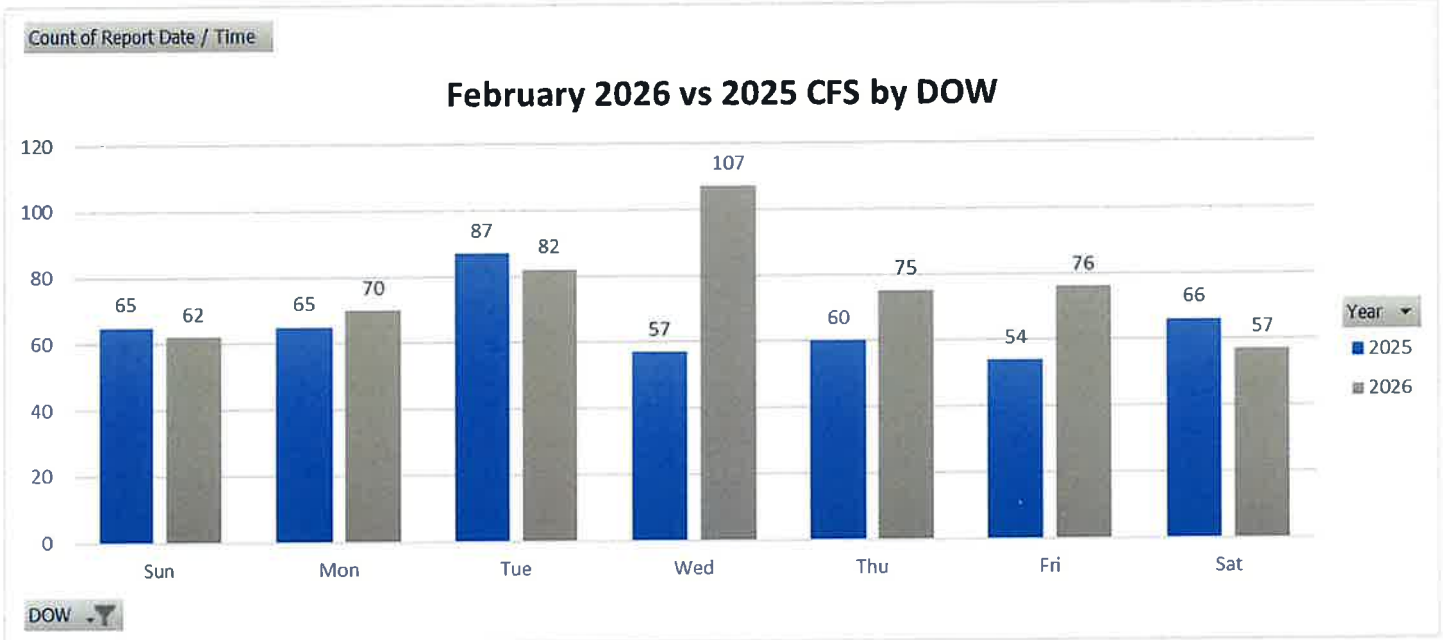
Community engagement activities remained a key focus during February 2026. Officers conducted 212 community engagement activities, representing a 5% decrease from February 2025 (224 activities). These activities included routine neighborhood patrols, community interactions, and proactive checks designed to maintain visibility and strengthen relationships between officers and the community.

Overall, February 2026 reflected continued proactive policing efforts within Hatfield Borough. Focused enforcement, ongoing community engagement, and data-driven deployment strategies supported the department's mission to enhance public safety while maintaining strong partnerships with residents and local businesses.

## February 2026 vs 2025 Calls for Service

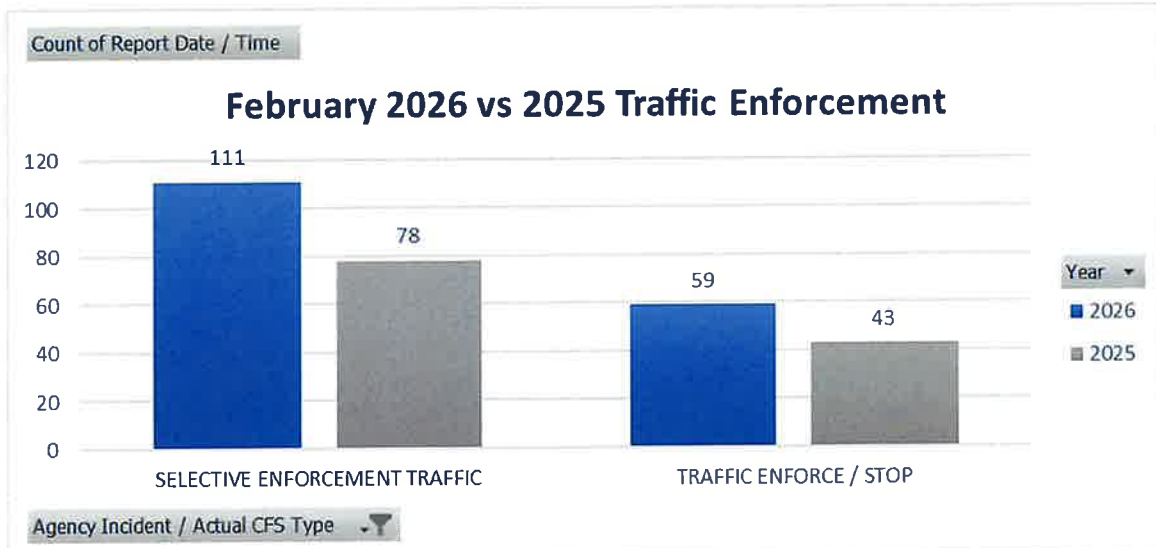
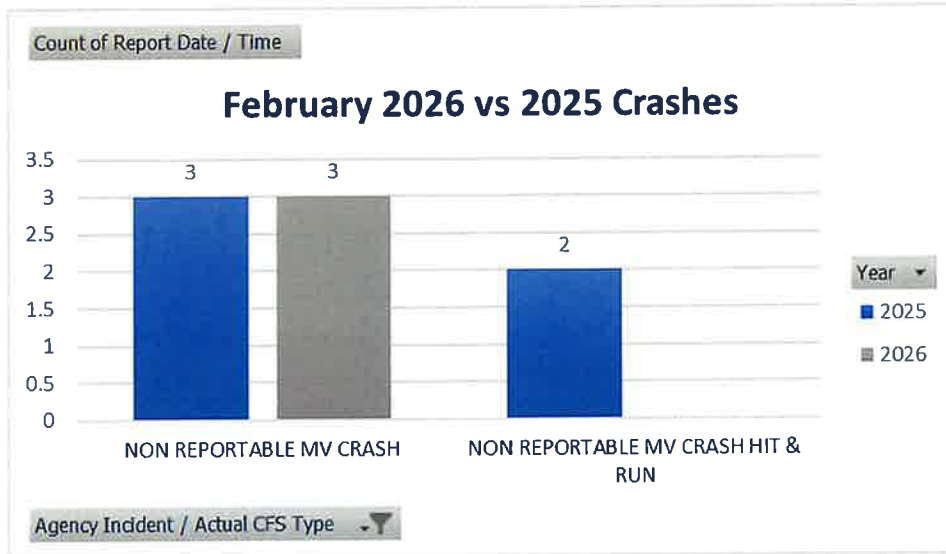
CFS by Event Type	2026	2025	% Chg
911 HANG UP / CHK WELFARE	2	0	N/A
ABANDONED IMPOUND/TOWAWAY	1	1	0%
ADMINISTRATIVE DUTIES	2	2	0%
ALARM - CARBON MONOXIDE ALARM	1	1	0%
ALARM BURGLARY OR HOLD UP RESIDENCE	1	0	N/A
ALARM BURGLARY OR HOLDUP NON RESIDENCE	4	1	300%
ALARMS (FIRE ALARMS)	3	1	200%
ASSIST CITIZEN	12	6	100%
ASSISTING-FIRE DEPT	4	2	100%
ASSISTING-OTHER POLICE DP	1	0	N/A
BACKGROUND CHECK	1	1	0%
BARKING DOG/ANIMAL NOISE	1	0	N/A
BUILDING CHECK	17	15	13%
CALL BY PHONE	1	5	-80%
CIVIL MATTER	2	1	100%
DIRECTED PATROL	1	0	N/A
DISABLED MV	1	2	-50%
DISTURBANCE	2	2	0%
DOWN-WIRES / POLES /TREES / LIMBS	0	1	-100%
EMOTIONALLY DISTURBED PERSON (EDP)	0	2	-100%
FAMILY OFFENSES - DOMESTIC	1	2	-50%
FOIA/RIGHT TO KNOW REQUEST	3	0	N/A
FOLLOW UP	9	8	13%
FOUND ARTICLES	2	1	100%
FRAUD ALL OTHERS	1	0	N/A
FUMES - ODOR UNKNOWN / STRANGE INSIDE BLD	0	1	-100%
JUVENILE MATTER (NON CRIMINAL ONLY)	0	3	-100%
LOCK OUT	1	0	N/A
LOST / FOUND / STRAY ANIMALS	0	3	-100%
MEDICAL ASSISTANCE	12	24	-50%
MUN ORD VIOLATIONS	7	0	N/A
NEIGHBORHOOD PATROL	188	204	-8%
NON REPORTABLE MV CRASH	3	3	0%
NON REPORTABLE MV CRASH HIT & RUN	0	2	-100%
OTH PUB SERV/WELFARE CHK	2	6	-67%
PARKING ENFORCEMENT	20	6	233%
PARKING VIOLATION COMPLAINT	13	4	225%
PFA/ICC VIOLATION	1	0	N/A
POLICE INFORMATION	4	2	100%
PROPERTY CHECK / AREA CHECK	6	5	20%
PROPERTY DAMAGE REPORT	1	0	N/A
REPOSSESSION	0	1	-100%
SELECTIVE ENFORCEMENT TRAFFIC	111	78	42%
SIGNALS SIGNS OUT	5	0	N/A
STREET LIGHTS-OUT/REPAIRS	7	0	N/A
SUSPICIOUS ACTIVITY	3	2	50%
SUSPICIOUS AUTO	1	1	0%
SUSPICIOUS PERSON	0	1	-100%
THEFT	0	1	-100%
THEFT ALL OTHERS	0	1	-100%
TRAFFIC ENFORCE / STOP	59	43	37%
TRAFFIC HAZARD	2	2	0%
TRAFFIC MV COMPLAINT	4	2	100%
TRAFFIC OFFENSE ALL OTHER	2	2	0%
TRAINING	0	1	-100%
UNATTENDED DEATHS	2	0	N/A
VEHICLE MAINTENANCE	2	0	N/A
WARRANT ATTEMPT TO SERVE	0	1	-100%
WARRANTS-LOCAL	0	1	-100%
<b>Grand Total</b>	<b>529</b>	<b>454</b>	<b>17%</b>

## February 2026 CFS by Day of Week & Time of Day

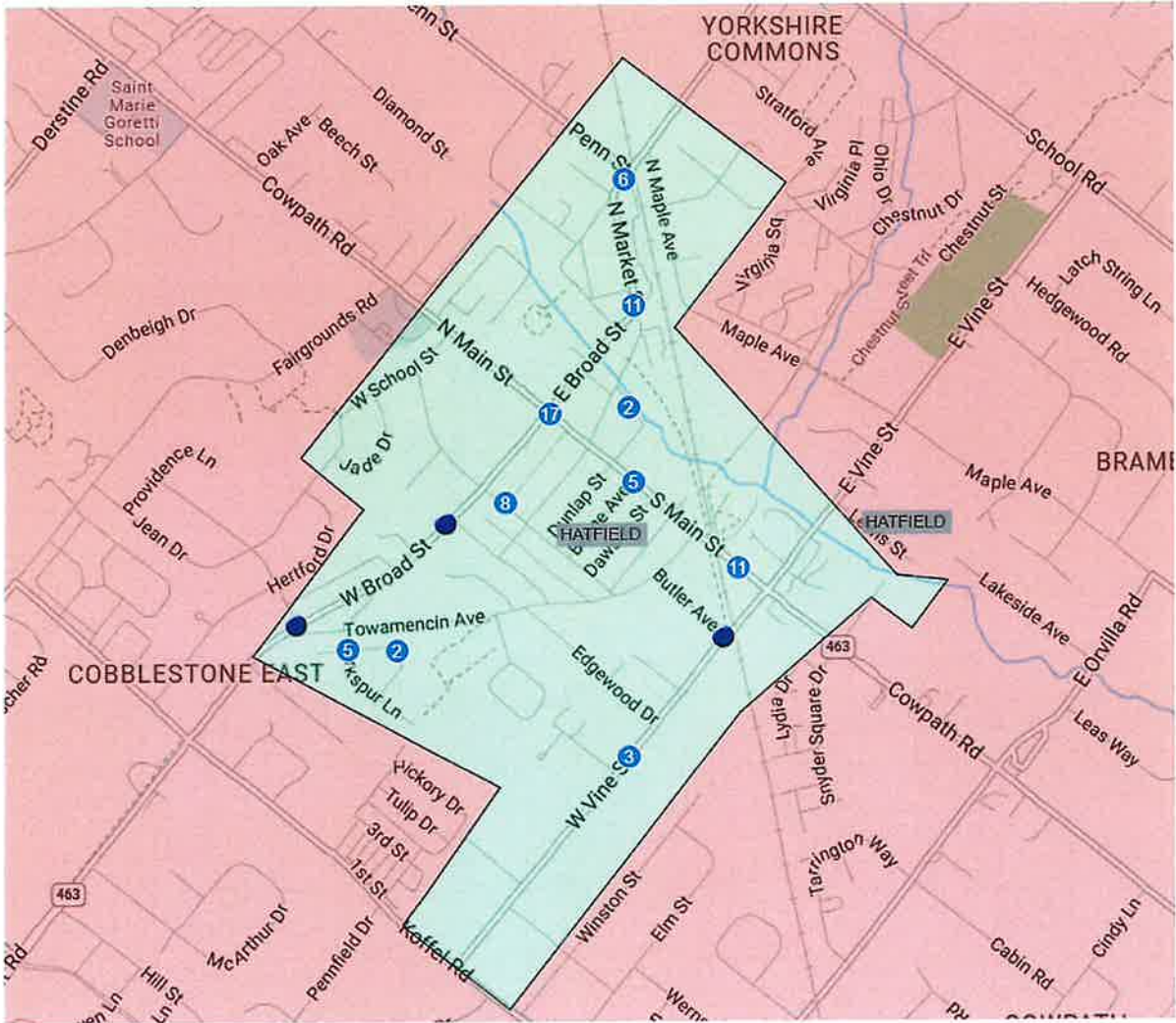


## February 2026 vs 2025 Crashes & Traffic Enforcement

The Hatfield Police Department had an overall 40% decrease in vehicle crashes, that occurred in the Borough for February 2026 (3) vs 2025 (5). A total of (111) selective enforcement details and (59) traffic stops were conducted in February 2026.

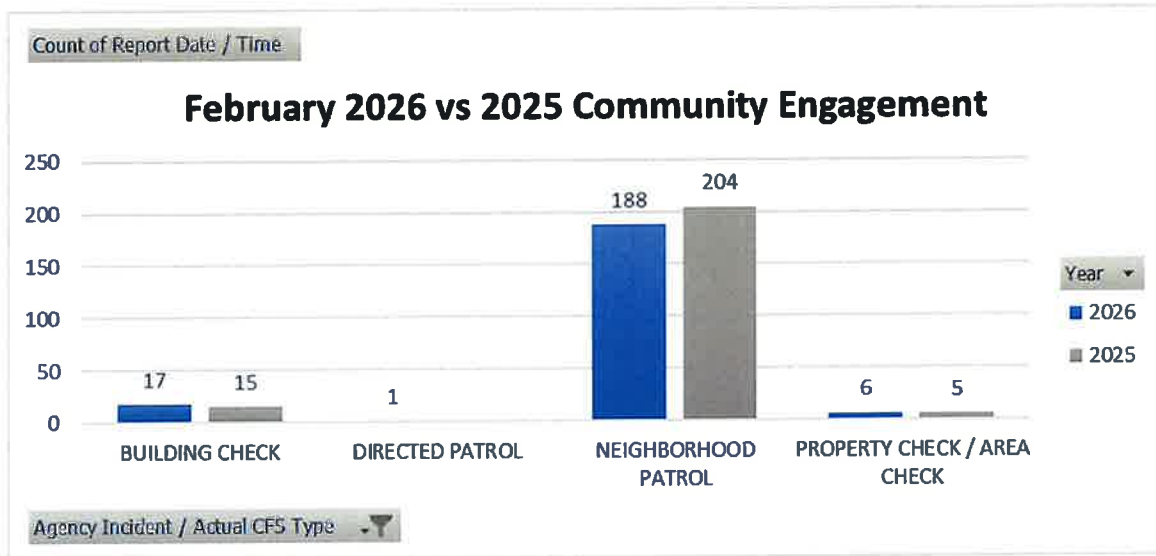


# February 2026 Traffic Enforcement Pin Map



## February 2026 vs 2025 Community Engagement

The Hatfield Police Department had a 5% decrease in community engagement activities for the month of February 2026 (212) compared to February 2025 (224).



**5. REPORTS AND  
CORRESPONDENCE:**

**Fire Department Report**

**5. REPORTS AND  
CORRESPONDENCE:**

**EMS Report**



**11**  
Municipal Responses

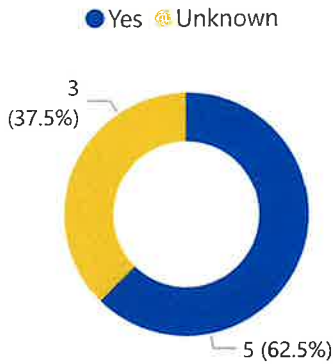
**0m 23s**  
Chute Time

**7m 57s**  
Response Time

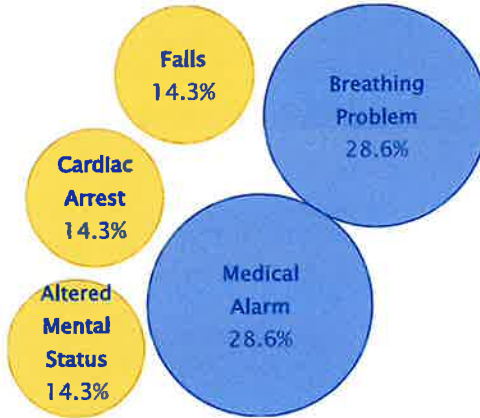
**47m 25s**  
Call Time

**100%**  
Agency On-Status

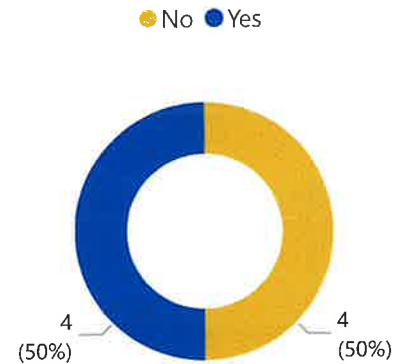
**Did the Patient's Condition Improve because of our Care?**



**Top 5 Call Types**



**Was the Patient Transported?**



**VMSC Critical Response Triad**

VMSC emphasizes its review of the Critical Response Triad—cardiac, trauma, and stroke-related calls—because timely intervention in these cases can significantly improve patient outcomes and survival rates.



**Where are our calls?**



**VMSC's February Global Scale**



**Mental Health** | Responded to **72** behavioral health-related calls.



**Community Harm** | Handled **25** Overdoses, up from 24 last month, resulting in **4** Narcan administration by EMS. Also responded to **33** incidents involving deliberate injury, down from 40 last month.



**Climate** | Dispatched to **16** weather related motor vehicle crashes.

**Diversity** | **52** patients had language barriers. **15** patients were morbidly obese. **32** were in a state of emotional distress. And **21** were developmentally impaired.

**February 2026 Patient Satisfaction Rating**



**0% 100%**  
"Immediate response and amazing care by a team of 6 caring and comforting superstars. This could not have gone better."  
2/26/2026

**Mutual Aid**

VMSC provided mutual aid for 75 calls this period, up from 65, with the most significant contributions to Freedom Valley with 26, Cheltenham with 14, Ambler with 7, Grand View with 7, Horsham with 5, Chal-Brit with 2, and others with 13.

Conversely, VMSC received mutual aid 33 times up from 12 with 10 by Freedom Valley, 6 by Skippack, 4 by Horsham, 4 by Grand View, 2 by Chal-Brit, 2 by Plymouth, 2 by Ambler, and 3 by Others.

**Support From Our Communities**

During Catholic Schools Week, students from Corpus Christi Catholic School in Lansdale visited VMSC after assembling care bags for our first responders. They delivered the bags in person, toured the station, and spent time learning about EMS operations and community service.

We are grateful for their thoughtfulness and appreciate the continued support from local schools and community partners.

**5. REPORTS AND  
CORRESPONDENCE:**

**Public Works Department  
Report**

Stephen S. Fickert Jr  
Public Works Director/Report for March, 2026

Sunday, March 1, 2026

Monday, March 2, 2026

- Collected trash from parks & buildings
- Put out outage notices for meter replacements
- Derik took off

Tuesday, March 3, 2026

- Changed oil & filter on zero turn mowers
- Replaced spinner motor on 57-4
- Installed electric meters at Hatfield Walk

Wednesday, March 4, 2026

- Filled potholes in roadways
- Danella energized electric at Hatfield Walk
- Replaced oil in shop compressor
- Steve took off

Thursday, March 5, 2026

- Started staging material for storm sewer replacement on Union
- Changed oil and filter in tow behind compressor
- Replaced failed electric meters

Friday, March 6, 2026

- Staged pipe for storm sewer replacement on Union St
- Cleaned storm sewer inlets
- Derik took off ½ day

Saturday, March 7, 2026

Sunday, March 8, 2026

Monday, March 9, 2026

- Put out Temporary No Parking signs on Union St

Tuesday, March 10, 2026

- Worked with KBC Construction replacing storm sewer pipe on Union St

Wednesday, March 11, 2026

- All PW attending training from UMBCAA

Thursday, March 12, 2026

- Staged additional material for Union Street pipe job

Friday, March 13, 2026

- Worked with KBC Construction replacing storm sewer pipe on Union St

Saturday, March 14, 2026

Sunday, March 15, 2026

Monday, March 16, 2026

- Collected trash from parks & buildings
- Swept streets
- Collected Temporary No Parkin signs on Union St

Tuesday, March 17, 2026

- Collected extra pipe from Union St storm sewer job
- Cleaned out trash from the train station

Wednesday, March 18, 2026

- Marked PA 1 calls
- Separated blacktop & concrete from fill pile
- Fixed flag pole at administration building

Thursday, March 19, 2026

- Sent scrap to Emmert's for recycling
- Removed V Box from 57-13
- Cleaned up fallen tree on the Liberty Bell Trail

Friday, March 20, 2026

- Ran loads of fill to quarry
- Fixed sod in park parking lots
- Removed lights from Christmas Tree

Saturday, March 21, 2026

Sunday, March 22, 2026

Monday, March 23, 2026

- Collected trash from parks & buildings
- Worked with Carr & Duff fixing guide wire on N Market St
- Started re-organizing the pole barn

Tuesday, March 24, 2026

- Continued Re-organizing the pole barn
- Returned salt to Hatfield Township
- Fixed hydraulic leak on spreaders & plows

Wednesday, March 25, 2026

- Fixed trash cans at parks
- Cleaned up stone and blacktop from parking lots

Thursday, March 26, 2026

- Swept streets
- Filled holes in roads
- Steve at PMEA Superintendents Conference

Friday, March 27, 2026

- Attended PA One Call Training
- Steve at PMEA Superintendents Conference

Saturday, March 28, 2026

Sunday, March 29, 2026

Monday, March 30, 2026

- Collected trash from parks & buildings
- Filled holes in roads
- Fixed water pump on the sweeper

Tuesday, March 31, 2026

- Started putting down spring fertilizer in parks
- Cleaned up leaves at Memorial Park
- Celebrated the retirement of Derik Stover

## **Hatfield Borough Council**

**From:** Stephen S. Fickert

**Subject:** Work accomplished during the month of March, 2026

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**Parks Maintenance** - Trash was collected at parks & buildings as needed. Started spreading fertilizer at various parks. Fixed broken trash cans on the Liberty Bell trail.

**Electric Department** - Steve attended the PMEA Superintendents meeting at Penn State. Installed electric meters for Hatfield Walk.

**Equipment Maintenance** - Changed the oil and filters in the zero turn mowers. Replaced the spinner motor for 57-4's salt spreader.

**Street Maintenance** - Inlets were cleaned as needed. Marked out PA-1 calls. Replaced/fixed street signs as needed. Swept streets as needed.

**Building Maintenance** - Fixed flag pole pulley at the administration building. Organized and cleaned the pole barn.

**Storm/Sanitary Sewer Department** - Replaced 371 linear feet of storm sewer pipe on Union Street.

## **5. REPORTS AND CORRESPONDENCE:**

### **Engineering Report**

## Memorandum

**To:** Ms. Jaime E. Snyder, Manager, Hatfield Borough

**Cc:** Ms. Katie Vlahos, Assistant to the Manager, Hatfield Borough  
Mr. Steve Fickert, Public Works Director, Hatfield Borough  
Ms. Kate Harper, Borough Solicitor  
Hatfield Borough Council

**From:** Chad E. Camburn, P.E.

**Date:** March 25, 2026

**Re:** April 2026 Engineering Report

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The following is a highlighted list of current projects and recent engineering activities:

### SUBDIVISION / LAND DEVELOPMENT / PERMITS:

- **Hatfield Walk (23 N. Main St. Townhomes)**  
*The application proposes the construction of 8 townhouse units in two buildings taking access off North Main Street. An existing dwelling will be demolished, and two properties will be combined. Preliminary/Final Plan Approval was granted with conditions at the February 19, 2025 Borough Council meeting.*

The site utilities have been installed, and work on the buildings is ongoing.

- **Bennetts Court (Prestige Building Partners Townhomes)**  
*The application proposes the construction of 18 townhouse units in three buildings taking access off a new cul-de-sac street, partially comprising an area of undedicated E. Broad Street.*

We are working with the builder to address stormwater comments that were issued in November 2025. Once the comments are addressed, we can recommend release of construction financial security and issue a recommendation for the 18-month maintenance security.

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### OFFICE LOCATIONS

[www.vancleefengineering.com](http://www.vancleefengineering.com)

Hillsborough, NJ  
908-359-8291

Mt. Arlington, NJ  
862-284-1100

Phillipsburg, NJ  
908-454-3080

Doylestown, PA  
215-345-1876

Pottstown, PA  
610-323-4040

Hamilton, NJ  
609-689-1100

Toms River, NJ  
732-573-0490

Freehold, NJ  
732-303-8700

Bethlehem, PA  
610-332-1772

- **43 Roosevelt Ave. (Twins)**

*The project includes the construction of 4 twin units.*

The buildings are under roof, and internal house construction is ongoing. On March 6 we performed an inspection of the forms for the curbs and sidewalks.

- **200 N. Main St. (Biblical School)**

*The project includes building 123 apartment units in three buildings at the site of the former Biblical School. The apartments will be age-restricted affordable housing. The site is located in both Hatfield Borough and Hatfield Township. Phases 1 and 2 are located within Hatfield Township and consist of constructing two new buildings, parking lots, and stormwater management Basins. Phase 3 is partially within Hatfield Borough and includes renovating the existing building and converting it into dwelling units, and constructing new parking lots and a stormwater management basin. The applicant received zoning relief in 2022, which has since expired.*

Hatfield Borough staff met with the applicant and his engineer on March 9, 2026 to discuss the plans, zoning relief, stormwater management, and project schedule. A subsequent meeting was held on March 16 and included Hatfield Township staff. It is our understanding the applicant is pursuing updated zoning relief, and exploring options for stormwater discharge from the site, prior to submitting a formal application.

#### **ORDINANCES:**

- **Core Commercial District Text Amendment**

*A text amendment has been requested to allow townhouses as a permitted use in the Core Commercial zoning district.*

On January 16, 2026 a proposed text amendment was sent to the Borough by a developer wishing to construct townhouses at 41 N. Market St. On February 5 the Borough Solicitor issued questions to the developer. It is our understanding that the Borough is awaiting a response to those questions prior to forwarding the draft amendment for Borough engineering, zoning, and code review.

#### **CAPITAL IMPROVEMENTS:**

- **2026 ADA RAMP REPLACEMENT PROJECT**

*The project includes replacing sidewalk ramps to improve them to current ADA compliance standards. The ramps being surveyed and designed are located along Union St., Cherry St., and Diamond St.*

Borough staff met on March 9, 2026 to discuss the scope and schedule of the project, and surveying is currently underway.

As always, if you have any questions or comments, or if we can be of any further service, please feel free to contact me directly at 484-941-0418 or ccamburn@vancleefengineering.com.

**5. REPORTS AND  
CORRESPONDENCE:**

**Zoning Officer, Building  
Code, Property  
Maintenance Report**

## **Code, Zoning and Fire Safety Report – March 2026**

### **Fire Inspections**

Final fire inspection report is being compiled and completed for submittal. Will be sent out soon.

### **Rental Inspections**

Final rental inspection is being compiled and completed for submittal. Will be sent out soon

### **Resale Inspections (4 Total)**

- (4) Use and Occupancy Certification issued
- (0) Conditional Use and Occupancy Certification issued
- (0) Failed Inspections (not issued)

### **Permits (5 Total Processed)**

- (1) Roofing
- (0) Sewer Lateral
- (1) HVAC
- (2) Electric
- (0) Residential addition
- (0) Residential alteration
- (1) Plumbing

### **Notice of Violations (4 Total new)**

- 4 NOV for trailer violation, rubbish, work without permit

### **Non-Traffic Citations (1 Total New)**

Poplar St – Stop work order and unsafe structure posting

### **Zoning Hearing Board Applications: (1 Total New)**

30 E Lincoln Ave – Residential use in commercial district (ongoing)

Submitted by,  
Ryan Giatto  
Code & Zoning Enforcement

**5. REPORTS AND  
CORRESPONDENCE:**

**Fire Marshal / Fire Safety  
Inspection Report**

**5. REPORTS AND  
CORRESPONDENCE:**

**Pool Advisory Report**

## Hatfield Pool Advisory Board

Tuesday January 13, 2026

Members Present: Katelyn Farrall, Jen Ahern, Sandie Musoleno, Owen Wilcox, Becky McHenry, Denice Baker, Erin Blanc

HAC Staff: Jon Taylor, Alicia Hayes

Hatfield Township: Jerry Andris, Scott Hutt

Call to Order: Meeting was called to order at 7 pm by Sandie

Approval of Minutes: Motioned first by Becky, second by Denise

Citizens Comments:

- None

Agenda Items:

1- New Member Update:

- a. Welcome Erin Blanc, Karla D'alessio (Commissioner)

2- Alicia Front Desk Update

- a. 10+ memberships

- i. Getting eliminated

- b. Water Walkers

- i. Will need to have membership

1. This will include Twilight Membership

- ii. Increase rate to \$5

- iii. Backup Plan

1. Leave up to Alicia

- c. Pavilion Rental

- i. Get all specifics on website

1. Application

2. Info

- a. What the \$55 entails as well as having to include info on paying for pool pass

3- Scott Update

- a. Membership cutoff- cap is 6 members in a family

- b. Twilight

- i. If they bring a friend, can they bring them at twilight price?
  - 1. Agreed
- ii. Raise Twilight season pass
  - 1. Agreed
- iii. Gained 2350 East Vine St
  - 1. Gain some more space
  - 2. Knock down fence and seed grass before season starts

#### 4- Leadership Interviews

- a. Giana and Trae
  - i. Zoom Interviews
  - ii. Results within next 2 weeks
  - iii. Everything is pretty buttoned up
- b. Online applications for managers still needed
  - i. Snack Bar and Swim Lessons Managers
- c. Interview during normal interview times
  - i. Positions should be posted soon
  - ii. More retention this time
  - iii. Not as many new hire openings as in past

#### 5- Swim Team Update

- a. New Diving Coach
  - i. Is the diving coach for NPHS
  - ii. No hosting any champs this year

#### 6- Confirm next time

- a. Multicultural point is on Terms and Conditions again

Next Meeting: Tuesday February 10, 2026 @ Township

Adjournment: 7:55 pm, Motioned First by Denise, second by Owen

## Hatfield Pool Advisory Board

Tuesday February 10, 2026

Members Present: Katelyn Farrall, Jen Ahern, Sandie Musoleno, Owen Wilcox, Denise Baker, Erin Blanc

HAC Staff: Jon Taylor

Hatfield Township: Jerry Andris, Scott Hutt, Karla D'Alessio

Call to Order: Meeting was called to order at 7 pm by Sandie

Approval of Minutes: Motioned first by Jen, second by Owen

Citizens Comments:

- None

Agenda Items:

### 1- Hiring

- Application is Posted
  - Seasonal, Swim Lessons Manager, Snack Bar Manager
- 66 applications so far, new applicants mostly slide attendants, snack bar and ground crew
- Provide Lifeguard training
- All guards will be trained/in the water before opening
- Sat May 23<sup>rd</sup>, 1<sup>st</sup> weekend
- June 16<sup>th</sup>, tentative first full day
- 5 weeks of swim lessons, Monday-Thursday
- Friday Fun Nights will return

### 2- Interviews

- Feb 27<sup>th</sup> to close applications
- March 3, 10, 17, 24 and 31 interviews
- April is when decisions are made

### 3- Paperwork

- Gianna is helping, this will be her last year
- Trae helping too, maybe 2 more years

### 4- Swim Team Update

- 2 dozen registered so far, goal is 200

5- Operations Update

- a. Motor back in for tune up
- b. Chemical bid at end of the month
- c. New Diving Blocks
- d. Expanding new area, with new fencing
- e. New camera in area

6- To-Do's for 2026

- a. Converting to new website, not yet live
- b. Software for check-ins at pool
  - i. Pool Pass Rep met with Alicia in Dec, last week with JT
  - ii. Features:
    - 1. Flexible
    - 2. Barcode check in
    - 3. Upload own photo
    - 4. Options for cards or use phone
  - iii. Made for the pool
  - iv. Can use account for guest passes
  - v. Still use square for check in

Membership Next Meeting: Tuesday March 10, 2026 @ Township

Adjournment: 7:53 pm, Motioned First by Denise, second by Jen

**5. REPORTS AND  
CORRESPONDENCE:**

**Junior Council Person  
Report**

## 6. MANAGERS REPORT:



# Borough of Hatfield

Montgomery County, Pennsylvania

## MANAGER'S REPORT General Report and Projects Update

### 1. Land Use & Development Updates:

- A. Bennetts Court Land Development
  - Paving & Final Improvements
  - Settlements Occurring
  - Escrow Release No. 1 Sitework Approved
- B. 43 Roosevelt Land Development
  - Recorded Plans
  - Starting Construction – Early September
  - Escrow Release No. 1 Sitework Approved
- C. 200 N. Main Street (Biblical Seminary)
  - Sketch Plan Submitted
  - Applying for Tax Credits for Project
  - Received Grant for the Development
  - Looking at Zoning Extension – received 8/10/23
  - Updated Letter of Support for Tax Credits – 10/29/24
  - Updated “Will Serve” Letters Issued
  - Funding Received
  - Meeting with HT & HB
- D. 23 N. Main Street – Hatfield Walk
  - ZHB Approved with Conditions 4/24/24
  - LD Resolution Approved 2/19/25
  - SPM Approved – Sent to DEP
  - Pre-Construction Meeting Held 7/8/25
  - Demo Approved 7/10/25
  - Plans Recorded August 2025
  - Grading Permit Issued August 2025
  - Foundation Permit Issued
  - Building Permits Issued

### 2. Utility Billing Update:

- Staff continues to monitor Electric & Sewer Past Due accounts. Disconnections will resume in April 2026.
- Email billing is available for Electric & Sewer Accounts. Please contact the Utilities Department if you are interested in signing up.  
\*Details were in the Spring Borough Informer, on the Borough website, and on the back of all utility bills.
- The Electric Customer Portal has been updated. The Portal was restructured with customer input to make it more user-friendly. An updated user guide is available when opening the portal to assist with re-registration. The portal can be accessed from the Borough Website.
- <https://hatf-pa-web.amppartners.org/index.php>
- Please register exactly as it appears on your current billing. Example SMITH, JOHN E.

401 S. Main Street  
P.O. Box 190  
Hatfield, PA 19440

**Phone:**  
215-855-0781

**Fax:**  
215-855-2075

**Email:**  
admin@  
hatfieldborough.com

**Website:**  
www.hatfieldborough.com

**3. 2024 Project Updates:**

- A. W. Broad Street, E. Broad Street, N. Market H2O / PA Small Water Storm and Sanitary Sewer Utility Replacement Project
  - Project Completed, 18-month Maintenance Bond in Place
- B. MTF / CTP Crosswalk Grants (after Utility Replacement Project)
  - HOP Application - realign crosswalk to the intersection
  - Grant Extension Approved
  - Advertise for Authorization – 2025/2026 projected works dates
  - Bid Opening Award 8/20/25
  - Waiting on Signed Contract Documents
  - Pre-Con Meeting Held 10/29/2025
  - Construction Started in November
  - Payment No. 1 Approved 2/18/26
- C. Stormwater Feasibility Study Grant with HT (Local Share Funds)
  - Next Meeting in 2026

**4. 2025 Project Updates:**

- A. 2025 Roadway Resurfacing Project – N. Main Street
  - Project Completed, Maintenance Bond in Place
- B. Montco 2040 Grant – Bike Improvements
  - Signed Grant Agreement
  - Checking on Funding through County / State Budget
  - Kick-Off Event with Montgomery County 11/12/25
  - Meeting in Early 2026 with Hatfield Township

**5. 2026 Project Updates:**

- A. 2026 Curb Ramp and ADA Project
- B. 2026 Union Street Storm Sewer Project: completed

**6. PMEA Update:**

**7. Public Information Officer Update:**

**8. Items of Interest:**

- A. NPWA Fire Hydrant Flushing Schedule
- B. PSAB Annual Conference
- C. MCBA April Dinner
- D. Police Department Open House: June 20<sup>th</sup> Details to Follow

Respectfully Submitted,  
Jaime E. Snyder, Borough Manager  
April 1, 2026

# North Penn Water Authority

## 2026 Fire Hydrant Flushing Schedule



Flushing is done at night between 8pm-4am and during the day between 8am-3pm.

Some customers may notice discolored water and/or lower than normal water pressure. Run cold water for about 10 minutes and water should clear.

Annual inspection ensures hydrants will function when needed and help to improve water quality.

### *Tentative Schedule*

#### **March 29 - April 19**

Lansdale Borough  
Hatfield Borough & Township  
New Britain Borough & Township  
Upper Gwynedd Township

#### **April 19- May 17**

Skippack Township  
Worcester Township  
Lower Salford Township & Salford Township  
Franconia Township  
Towamencin Township

#### **April 26 - May 17**

Sellersville Borough

#### **May 17 - May 24**

Souderton Borough  
Hilltown Township



[npwa.org](http://npwa.org)

# 2026 PSAB ANNUAL CONFERENCE *and Exhibition*



**A M E R I C A**  
**250**

Celebrating America's 250<sup>th</sup>:  
A Legacy of Freedom, A Future of Progress



MAY 31–JUNE 3, 2026 • HERSHEY LODGE

PLEASE JOIN US FOR THE  
**MONTGOMERY COUNTY  
BOROUGH ASSOCIATION  
ANNUAL DINNER MEETING**

**THURSDAY, APRIL 23, 2026**

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HOSTED BY  
**BOROUGHS OF CONSHOHOCKEN AND WEST CONSHOHOCKEN**

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**SPRING MILL BALLROOM**  
1210 EAST HECTOR STREET  
CONSHOHOCKEN, PA 19428

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**6 P.M. COCKTAIL HOUR (CASH BAR)**  
**7 P.M. BUFFET DINNER \$10.00 / ATTENDEE**  
**8 P.M. PRESENTATION**

**250<sup>TH</sup> ANNIVERSARY OF AMERICA**  
**TESSA ROBINSON**  
**COMMUNICATIONS SPECIALIST**  
**VALLEY FORGE TOURISM & CONVENTION BOARD**

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**RSVP INFORMATION**

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KINDLY CONTACT KRISTEN DAVIS AT  
**[KDAVIS@CONSHOHOCKENPA.GOV](mailto:KDAVIS@CONSHOHOCKENPA.GOV) OR 610-828-1092**  
**BY APRIL 10, 2026, TO CONFIRM ATTENDANCE**

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**PAYMENT INFORMATION**

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PLEASE MAKE CHECKS PAYABLE TO THE BOROUGH OF CONSHOHOCKEN.  
CHECKS CAN BE MAILED TO:  
**400 FAYETTE STREET, SUITE 200, CONSHOHOCKEN, PA 19428**  
OR BROUGHT TO THE EVENT.

**7. NEW BUSINESS /  
DISCUSSION ITEMS:**

**A. Resolution 2026-04  
Derik Stover Years of  
Service**

**BOROUGH OF HATFIELD  
MONTGOMERY COUNTY, PENNSYLVANIA  
RESOLUTION No. 2026-04**

**A RESOLUTION RECOGNIZING  
DERIK STOVER  
FOR HIS DEDICATED SERVICE TO  
THE BOROUGH OF HATFIELD**

**WHEREAS**, Derik Stover has dedicated fifteen years of loyal and distinguished service to the Borough of Hatfield as an employee of the Public Works Department; and

**WHEREAS**, throughout his tenure, Derik Stover has contributed to the maintenance and improvement of Borough infrastructure, including participation in snow and ice removal operations, street and stormwater system maintenance, and the upkeep of Borough parks, facilities, and public spaces; and

**WHEREAS**, Derik Stover has consistently demonstrated a strong work ethic, reliability, and commitment to public service, contributing to the efficient and effective operations of the Public Works Department; and

**WHEREAS**, his knowledge, experience, and dedication have been valued by Borough officials, coworkers, and residents alike, and his service has had a positive impact on the Hatfield community; and

**WHEREAS**, after fifteen years of faithful service, Derik Stover is retiring from his position with the Borough of Hatfield; and

**WHEREAS**, it is fitting and proper to recognize Derik Stover for his years of service and to extend appreciation and best wishes for a happy retirement;

**NOW, THEREFORE, BE IT RESOLVED** that the Borough Council and the Mayor of the Borough of Hatfield, Montgomery County, Pennsylvania, hereby express their sincere gratitude to Derik Stover for his fifteen years of dedicated service to the Borough and its residents.

**NOW APPROVED** and adopted by Borough Council at a duly advertised public meeting held this 1<sup>st</sup> day of April, 2026, with \_\_\_\_ Council Members voting "Aye" and \_\_\_\_ Council Members voting "Nay."

**TAKEN UNDER OUR HANDS** this 1<sup>st</sup> day of April 2026.

\_\_\_\_\_  
Jaime E. Snyder  
Borough Manager / Secretary

\_\_\_\_\_  
Richard Girard  
Borough Council President

\_\_\_\_\_  
Larry Burns  
Borough Council Vice President

\_\_\_\_\_  
Jason Ferguson  
Council Member

\_\_\_\_\_  
Syeda Hoque  
Council Member

\_\_\_\_\_  
Michelle Weiss  
Council Member

**Approved by the Mayor this 1<sup>st</sup> day of April, 2026**

\_\_\_\_\_  
Mary Anne Girard, Mayor

**7. NEW BUSINESS /  
DISCUSSION ITEMS:**

**B. Allegheny Electric  
Cooperative Agreement  
for Electric Service**



212 LOCUST ST. • P.O. BOX 1266 • HARRISBURG, PA 17108-1266 • PHONE 717/233-5704

Dear PA NYPA recipient:

Your municipality currently receives an allocation of hydropower from the New York Power Authority (NYPA) under Preference Power rates which have been unchanged since 2014. NYPA formally published a Notice of Proposed Rule Making for a Preference Power rate increase plan in October, citing a growing under-recovery of costs driven by major capital life extension projects and modernization efforts at their hydro facilities. Under NYPA’s proposed plan, rates would be increased incrementally over a 6-year period starting in April 2026 as illustrated below. Currently, rates consist of a demand charge of \$4.07/kW-month and an energy charge of \$4.92/MWh, resulting in an effective rate of \$12.88/MWh at the Niagara and St. Lawrence plants (assuming a 70% load factor).

Rate Year	Demand Rate \$/kW-mo	Energy Rate \$/MWh	Effective Rate \$/MWh
Current Rates	4.07	4.92	12.88
Apr 1, 2026 – Mar. 31, 2027	4.50	5.76	14.57
Apr 1, 2027 – Mar. 31, 2028	4.93	6.61	16.25
Apr 1, 2028 – Mar. 31, 2029	5.36	7.45	17.94
Apr 1, 2029 – Mar. 31, 2030	5.79	8.29	19.63
Apr 1, 2030 – Mar. 31, 2031	6.22	9.14	21.32
Apr 1, 2031 – Mar. 31, 2032	6.65	9.98	23.00

As Pennsylvania’s NYPA Bargaining Agent, Allegheny has remained engaged in all discussions between NYPA and the coalition of Neighboring States Customers (NSCs) regarding the proposed rate change. Additionally, the NSCs collectively retained an independent rate consultant to audit NYPA’s cost-of-service models and rate-making methodology. NYPA intends to seek approval for the proposed rate plan at its Board of Trustees meeting scheduled for December 9<sup>th</sup>, after which they would request approval by the NY Governor. Upon approval of a finalized plan, Allegheny will reach out to your municipality with an updated “Agreement for Electric Service” reflecting the new rate schedule. In the meantime, please feel free to contact me with any questions at the phone/email provided below.

Thanks,

Ryan Jones  
Sr. Power Supply Coordinator

P: [REDACTED]  
E: [REDACTED]

## **AGREEMENT FOR ELECTRIC SERVICE**

**AGREEMENT** made this \_\_\_ day of \_\_\_\_\_ 2026, between ALLEGHENY ELECTRIC COOPERATIVE, INC., a corporation organized and existing under the Electric Cooperative Law of Pennsylvania, as Bargaining Agent for the Commonwealth of Pennsylvania, (hereinafter called the “Bargaining Agent”) and the HATFIELD BOROUGH, a corporation organized and existing under the laws of the Commonwealth of Pennsylvania (hereinafter called the “Company”);

**WHEREAS**, Allegheny Electric Cooperative, Inc., is the Bargaining Agent for the Commonwealth of Pennsylvania for all activities associated with Pennsylvania’s allocations of hydroelectric power and energy obtained from the Power Authority of the State of New York, now known as the New York Power Authority (hereinafter called the “Authority”);

**WHEREAS**, proceedings have been held or are ongoing to determine the allocations of hydroelectric power and energy to Neighboring States as required under the Niagara Redevelopment Act (P.L. 85-159, 16 U.S.C. § 836, 836a) and the Niagara and St. Lawrence Project licenses;

**WHEREAS**, it has been determined that the Commonwealth of Pennsylvania shall receive an allocation of such hydropower and energy from the Niagara and St. Lawrence Projects (hereinafter referred to as the “Projects”);

**WHEREAS**, the Federal Energy Regulatory Commission (“FERC”) has determined that the Niagara Redevelopment Act and the Niagara Project (“Niagara Project”) license, unlike the license for the St. Lawrence-FDR Project (“St. Lawrence Project”), contains a federal preference provision limiting recipient entities to distributing public bodies and non-profit cooperatives and such preference provision governs the Pennsylvania allocation of hydropower and energy from the Niagara Project;

**WHEREAS**, the Bargaining Agent and the Authority have executed an “Agreement for the Sale of St. Lawrence-FDR Project Power and Energy to Neighboring States” (“St. Lawrence Agreement”), dated December 19, 2017 with a term that extends through April 30, 2032, governing the terms and conditions of the Bargaining Agent’s receipt of the Commonwealth’s allocation of hydropower and energy from the St. Lawrence Project;

**WHEREAS**, the Bargaining Agent and the Authority have executed an “Agreement for the Sale of Niagara Project Power and Energy to Neighboring States,” (“Niagara Agreement”) dated September 30, 2021 with a term that extends through April 30, 2032, governing the terms and conditions of the Bargaining Agent’s receipt of the Commonwealth’s allocation of hydropower and energy from the Niagara Project;

**WHEREAS**, the Company, as an applying utility serving rural and domestic customers in the Commonwealth of Pennsylvania is entitled to a proportionate share of the allocation of power and energy generated at the St. Lawrence Project and/or Niagara Projects;

**WHEREAS**, it is the responsibility of the Bargaining Agent to reallocate and contract for the sale of Pennsylvania’s allocation based upon the legal requirements contained in the applicable laws and licenses and other agreements under which the Projects are operated and allocations determined;

**WHEREAS**, the Authority and/or Bargaining Agent has allocated to the Company the amount(s) of power specified in Appendix 1 to this Agreement for the twelve-month period specified therein.

**NOW THEREFORE**, in consideration of the mutual undertakings herein contained, the parties hereby agree as follows:

This Agreement shall supersede all prior agreements between the parties concerning the allocation and delivery of Authority power and associated energy from both the Niagara Project and the St. Lawrence Project, including without limitation, the Agreement between the parties made April 27, 2017, as amended.

1. Delivery of Authority Power and Associated Energy

Bargaining Agent shall arrange for the delivery of the Authority power and associated energy (plus interruptible energy) to the New York-Pennsylvania state line (“Border”) for ultimate delivery to the Company. The amount of such power and associated energy to be delivered to the Company for the twelve month period beginning on the first day of June each year shall be redetermined each year and shall be set out on Appendix 1 for such period. For the St. Lawrence Project, such annual redetermination shall be developed on the basis of the ratio of rural and domestic (“R&D”) power and energy consumers expected to be served by each entity receiving a portion of Pennsylvania’s St. Lawrence Project allocation for such period to the total number of R&D consumers to be served by all of the Pennsylvania recipient entities. Such ratio for the Company shall then be multiplied by the total Pennsylvania St. Lawrence Project allocation to determine the Company’s St. Lawrence Project allocation for such twelve month period. Such annual redetermination shall not alter the amount of power and associated energy to be delivered to the Company from the Pennsylvania allocation of Niagara Project power and associated energy unless: (1) the status of one or more entity(ies) in Pennsylvania as a public body or non-profit cooperative eligible, able, and willing to receive such Niagara power and energy has changed, or (2) the size of the Pennsylvania allocation of Niagara power and energy has changed.

2. Inability to Receive the Allocated Power and Energy

If the Company is unable or unwilling to receive the allocation for any period, for any reason, such allocation: (a) to the extent that it is derived from the St. Lawrence Project, shall be divided among the Commonwealth’s qualified remaining allocatees of St. Lawrence Project power and energy and (b) to the extent that it is derived from the Niagara Project, shall be divided among all Commonwealth and Neighboring States qualified remaining allocatees of Niagara Project power and energy able and willing to receive such power and energy on a

pro-rata basis for the duration of such period.

3. Subject to Service Tariff AEC-1 and/or AEC-2

This Agreement and the furnishing of electric service hereunder are subject in all respects to the provisions of Bargaining Agent's Service Tariffs AEC-1 and AEC-2 as applicable (current copies of which are attached hereto), as now in effect and as may be amended by Bargaining Agent hereafter, and to such other tariffs as the Bargaining Agent may promulgate pursuant to this Agreement, which may be required by the provisions of the Authority's Rules and Regulations for Power Service, including the Authority's applicable Service Tariffs now in effect and to such other tariffs as the Authority may later promulgate pursuant to its contracts and/or agreements for allocations of power and energy to Neighboring States, all as they may be later amended from time to time; provided, that, in the event of any inconsistencies, conflicts or differences between the provisions of the Authority's Service Tariffs and the Authority's Rules and regulations for power service, the provisions of the Service Tariffs shall govern.

4. Company's Individual Liability

In the event the Bargaining Agent shall not have duly and promptly fulfilled its obligations and undertakings under its contracts and/or agreements with the Authority, the Company shall be individually liable to Authority for all the obligations and undertakings of the Bargaining Agent under its contracts and/or agreements with the Authority and under the Authority's Service Tariffs pursuant to which electric service is furnished under this Agreement to the extent such obligations and undertakings are applicable to service furnished to the Company or to the system of the Company or to the consumers served by the Company.

5. Term of Agreement

This Agreement together with the applicable Service Tariff(s) shall constitute an agreement between the parties for electric service hereunder, for the duration of the period that the Bargaining Agent takes power from the Authority pursuant to the St. Lawrence Agreement and the Niagara Agreement as the agreements may be amended or extended.

6. Governing Law

This Agreement shall be governed by and construed in accordance with the laws of the Commonwealth of Pennsylvania to the extent such laws are not inconsistent with the St. Lawrence or Niagara Project licenses or other controlling rules, regulations or agreements.

7. Regulatory Agency or Court Modification

In the event of a binding final decision by the FERC or by a court of competent jurisdiction, establishing in the judgment of the Authority and the Bargaining Agent, that the allocation of power and energy set out in the contracts and/or agreements with the Commonwealth and/or the aggregate Neighboring State allocations and the appropriate tariffs, be adjusted, then such contracts and/or agreements and tariffs shall be appropriately amended by the Authority, the Bargaining Agent and the Company to conform

to such decision.

**8. Address of Parties**

Correspondence involving the administration of this Agreement shall be directed as follows:

To: **Bargaining Agent**  
Vice President- Power Supply and Engineering  
Allegheny Electric Cooperative, Inc.  
212 Locust Street, P.O. Box 1266  
Harrisburg, PA 17108-1266

To: **Company**  
Borough Manager  
Hatfield Borough  
401 South Main St.  
Hatfield PA, 19440

**AND NOW**, the parties hereto intending to be legally bound have applied their hands and corporate seals on the day and year first abovementioned.

Attest: Bargaining Agent  
Allegheny Electric Cooperative, Inc.

By: \_\_\_\_\_ By: \_\_\_\_\_  
Title: Vice President – Power Supply & Engineering

(Seal)

Attest: Hatfield Borough

By: \_\_\_\_\_ By: \_\_\_\_\_  
Title:

(Seal)

**APPENDIX 1 (2026)**  
**TO**  
**AGREEMENT FOR ELECTRIC SERVICE**  
**BETWEEN**  
**ALLEGHENY ELECTRIC COOPERATIVE, INC.**  
**BARGAINING AGENT**  
**AND**  
**HATFIELD BOROUGH**

<u>Period</u>	<u>St. Lawrence Firm</u> <u>(kW)</u>
June 1, 2025 through May 31, 2026	7

<u>Period</u>	<u>Niagara Firm</u> <u>(kW)</u>	<u>Niagara Peaking</u> <u>(kW)</u>
June 1, 2025 through May 31, 2026	171	37

**ALLEGHENY ELECTRIC COOPERATIVE, INC.**  
**BARGAINING AGENT FOR**  
**COMMONWEALTH OF PENNSYLVANIA**  
**SERVICE TARIFF AEC-1**  
**FIRM POWER AND ASSOCIATED ENERGY**  
**PLUS**  
**INTERRUPTIBLE ENERGY**

**APPLICABLE:**

To sale of firm hydroelectric power and associated energy plus interruptible energy allocated to Bargaining Agent by the New York Power Authority (“Authority”). Said classes of power and energy are produced at the Authority’s Niagara and St. Lawrence-FDR Projects (“Projects”).

**AVAILABILITY**

Available to those investor-owned, municipal and electric cooperatives electric light and power systems, which have applied for and have been granted an allocation from Bargaining Agent. In the case of an investor-owned utility, said allocation will be furnished from the Authority’s St. Lawrence/FDR Project (“St. Lawrence Project”) only. In the case of a municipal or cooperative system, said allocation may be furnished from one or both Projects.

**CHARACTER OF SERVICE:**

Alternating current; 60 hertz; three-phase.

**RATE FOR SERVICE (Per Month):**

**MONTHLY CUSTOMER CHARGE:** \$180.00

**DEMAND CHARGE:** All kilowatts of billing demand as measured at the Project(s)’ switchyard at the following rates:

12 Month Period	Demand Rate (\$/kW-mth)
Apr. 1, 2025 – Mar. 31, 2026	4.07
Apr. 1, 2026 – Mar. 31, 2027	4.50
Apr. 1, 2027 – Mar. 31, 2028	4.93
Apr. 1, 2028 – Mar. 31, 2029	5.36

Apr. 1, 2029 – Mar. 31, 2030	5.79
Apr. 1, 2030 – Mar. 31, 2031	6.22
Apr. 1, 2031 – Mar. 31, 2032	6.65

The demand charge for any future periods will be based on the Authority’s rate in effect and the Company’s Project(s) allocation for such period.

**ENERGY CHARGE:**

All kilowatt-hours at the following rates at the Project(s) switchyard(s) as subject to adjustment in accordance with the Authority’s supply contracts and/or agreements with Bargaining Agent.

12 Month Period	Energy Rate (mills/kWh)
Apr. 1, 2025 – Mar. 31, 2026	4.92
Apr. 1, 2026 – Mar. 31, 2027	5.76
Apr. 1, 2027 – Mar. 31, 2028	6.61
Apr. 1, 2028 – Mar. 31, 2029	7.45
Apr. 1, 2029 – Mar. 31, 2030	8.29
Apr. 1, 2030 – Mar. 31, 2031	9.14
Apr. 1, 2031 – Mar. 31, 2032	9.98

**NEW YORK TRANSMISSION CHARGES:**

The allocable share of all charges assessed by the New York Independent System Operator (NYISO) or such successor organization, including, but not limited to, transmission charges, ancillary services and losses for delivery of the Company’s share of power and energy from the Project(s) across its transmission system to the Pennsylvania/New Jersey/Maryland Interconnection, LLC (PJM) or such successor organization for ultimate delivery to the Company.

**PENNSYLVANIA TRANSMISSION CHARGES:**

The charges assessed by PJM and/or any other Pennsylvania transmission provider and billed directly to the Company for delivery of the Company’s share of power and energy from the Project(s) across its/their transmission system(s) to the Company’s system.

**MINIMUM MONTHLY CHARGE:**

The amount per kilowatt of allocation measured at the Project(s) switchyard(s).

**CONTRACT DEMAND:**

Amount(s) specified in Appendix 1 of the Agreement for Electric Service.

**DETERMINATION OF BILLING DEMAND:**

The billing demand(s) shall be the contract demand(s) defined above.

**SPECIAL PROVISIONS:**

Special provisions for service furnished under this Service Tariff are attached hereto and incorporated herein.

**TERMS OF PAYMENT:**

All services furnished hereunder shall be billed by Bargaining Agent on or as near as possible to the fifth working day of the month following the month during which service was furnished. Bills for service shall be paid for at the offices of Bargaining Agent in Harrisburg, Pennsylvania, on or before: (1) the last working day of the month (if payment is by wire transfer) in which the bill was rendered or, (2) two working days prior to the last working day of the month (if payment is by check) in which the bill was rendered. If the Company fails to pay such bill within the time frame specified above, Bargaining Agent may arrange for the discontinuation of service hereunder upon five working days written notice to the Company of its intention so to do and also providing an additional five-day working days to correct the delinquency. Also, whether or not Bargaining Agent shall have discontinued supplying services hereunder, if the Company shall fail to pay any bill rendered by Bargaining Agent within the aforesaid time period, then the amount of such payment plus accrued interest at a rate equal to the "Prime Rate" plus one percent (1%) per annum shall be due and payable. The "Prime Rate" is defined as the rated published in the Wall Street Journal's "Money Rates" table the first business day after such payment is due.

**EFFECTIVE DATE:**

\_\_\_\_\_, 2026

**ALLEGHENY ELECTRIC COOPERATIVE, INC.**  
**SERVICE TARIFF AEC-1**

**SPECIAL PROVISIONS**

Special Provisions for service furnished under this Service Tariff with regard to deliveries to the Company are as follows:

**A. Availability of Firm and Interruptible Energy**

Each Company receiving service under this Service Tariff shall be offered firm energy at the same load factor per kilowatt of firm contract demand as measured at the respective 'Project(s) switchyard(s). Also, interruptible energy will be provided by the Authority when available. In the event that the generating capacity of the Project(s) are modified, the per kilowatt rating on which the firm load factor is predicated shall be correspondingly modified consistent with actions taken by the Authority.

**B. Delivery**

**1. Delivery** - power and energy supplied hereunder shall first be made available to Bargaining Agent by the Authority and delivered to the Company's Pennsylvania Transmission Agent via the NYISO transmission system, as three-phase current alternating at a nominal frequency of 60 Hertz at the points and voltages of interconnection between the transmission system(s) of the NYISO (or its successor) and the Company's Pennsylvania Transmission Agent(s) at the New York State line ("Border"). Company will make the necessary arrangements with its Pennsylvania Transmission Agent(s) and directly pay it/them for delivering the power and energy supplied hereunder to Company's system. For the purposes of the Agreement for Electric Service (Agreement), power and energy shall be deemed to be offered for sale when the Authority is able to supply such power and energy and the NYISO transmits it to designated points of interconnection with Company's Pennsylvania Transmission Agent(s). If despite such offer, there is a failure of delivery by the Company or Company's Pennsylvania Transmission Agent(s), such failure shall not be subject to a billing adjustment pursuant to Section 454.6(d) of the Authority's Rules and Regulations for Power Service. Other points of interconnection of the transmission system(s) of the NYISO with the Company's Pennsylvania Transmission Agent(s), as shall be mutually agreed upon by the Authority and/or the NYISO and the Bargaining Agent and/or the Pennsylvania Transmission Agent(s), may be established in the future.

**2. Billing** - for billing purposes only, the power and energy delivered to the Company's Pennsylvania Transmission Agent(s) shall be measured at, or computed as though measured at, the Project(s) switchyard(s). The actual power and energy delivered to the Company's Pennsylvania Transmission Agent(s) shall be the amount made available at the Project(s) switchyard(s) as may be adjusted for NYPA losses, if any.

Actual or estimated meter readings, for billing periods of approximately 30 days ending with the last day of each month, shall be provided to Bargaining Agent and the Authority by Bargaining Agent's Dispatching Agent not later than the 5th working day of the following month. Upon commencement of service, deliveries will be in accordance with schedules established pursuant to Special Provision F.

### **C. Payment**

1. The Company shall pay Bargaining Agent for firm power and energy and interruptible energy, if any, during any billing period the sum of (a), (b), (c), (d) and (e) below:

- a. The monthly customer charge specified in this Service Tariff AEC-1 or any modification thereof.
- b. The demand charge per kilowatt for firm power specified in Service Tariff AEC-1 and/or AEC-2 or any modification thereof, applied to the Company's billing demand(s) for the billing period.
- c. The energy charge specified in Service Tariff AEC-1 and/or AEC-2 or any modification thereof, applied to the amount of firm and interruptible energy delivered to the Company during such billing period.
- d. The transmission charges of the NYISO specified in Service Tariffs AEC-1 and/or AEC-2 or any modification thereof, applied to Company's allocation(s) specified in the Agreement.
- e. The Bargaining Agent Costs Charge specified in Appendix 1 to Special Provisions of Service Tariffs AEC-1 and AEC-2.

2. The rates for power and energy sold pursuant to Service Tariffs AEC-1 and/or AEC-2 may be revised by Bargaining Agent from time to time to accommodate any changes in Bargaining Agent's administrative and general expenses and all approved changes in Authority's power and energy charges and NYISO transmission charges.

3. Upon the provision of reasonable notice, the Company shall have the right at its expense to audit and examine the accounts, books and records of Bargaining Agent relating to the transactions herein contemplated, during normal business hours, at the place where such accounts, books and records are normally maintained.

### **D Resale of Power and Energy**

The Company agrees that in reselling power and energy purchased from Bargaining Agent it shall: (1) do so pursuant to the appropriate laws of the Commonwealth of Pennsylvania, (2) do so without profit other than reasonable compensation for administrative and service costs (as allowed by the regulatory agency authorized by law to regulate the rates and practices of any distributing entity) for use of facilities and for services furnished in the transmission and distribution of such power and energy and (3) with respect to the sale and distribution of such power and energy comply with the provisions of the Niagara Redevelopment Act (P.L. 85-159, 16 U.S.C. §§836, 836a.), if applicable, and the New York Power Authority Act (N.Y. Pub. Auth.

Law Section 1000 et seq.) to the extent such Act is not inconsistent with the Niagara Redevelopment Act, if applicable, and the Project(s)' licenses.

The Company shall keep its books, accounts and records, pertaining to the purchase, delivery and sale of Authority power and energy according to procedures deemed necessary by Authority to ensure compliance with applicable statutes, licenses and rules and regulations. Also, upon the provision of reasonable notice, Company shall provide such information and permit such inspection of its books and records through Bargaining Agent as the Authority may reasonably request.

**E. Cancellation or Modification**

Service under Service Tariffs AEC-I and/or AEC-2 shall be subject to: (1) cancellation by the Company for any reason upon 90 days prior written notice to Bargaining Agent, or (2) cancellation or modification by the Authority or Bargaining Agent: (a) if such termination or modification is deemed necessary by the Authority or Bargaining Agent to comply with any ruling, order or decision of any regulatory or judicial body having jurisdiction over the subject matter of this Agreement, or (b) as otherwise provided herein or in the Authority's Rules and Regulations for Power Service (Part 454 of Title 21 of the New York Codes Rules and Regulations).

**F. Scheduling Procedures**

Bargaining Agent's Dispatching Agent, in cooperation with the Authority shall develop hourly schedules for delivery of Authority power and energy to Pennsylvania and to points designated by Bargaining Agent as required for control of interconnected operation and interchange accounting. Such schedules will be developed the month prior to delivery and will reflect the losses, if any, associated with the deliveries. All values will be rounded to the nearest KW or KWh.

**ALLEGHENY ELECTRIC COOPERATIVE, INC.  
BARGAINING AGENT FOR  
COMMONWEALTH OF PENNSYLVANIA  
SERVICE TARIFF AEC-2  
PEAKING POWER AND ASSOCIATED ENERGY**

**APPLICABLE:**

To sale of peaking hydroelectric power and associated energy allocated to Bargaining Agent, by the New York Power Authority (“Authority”). Said peaking power is produced at the Authority’s Niagara Project (“Project”).

**AVAILABILITY**

Available to those municipal and electric cooperatives electric light and power systems, which have applied for and have been granted an allocation from Bargaining Agent.

**CHARACTER OF SERVICE:**

Alternating current; 60 hertz; three-phase.

**RATE FOR SERVICE (Per Month):**

**MONTHLY CUSTOMER CHARGE:** \$180.00

**DEMAND CHARGE:** All kilowatts of billing demand as measured at the Project’s switchyard at the following rates:

12 Month Period	Demand Rate (\$/kW-mth)
Apr. 1, 2025 – Mar. 31, 2026	4.07
Apr. 1, 2026 – Mar. 31, 2027	4.50
Apr. 1, 2027 – Mar. 31, 2028	4.93
Apr. 1, 2028 – Mar. 31, 2029	5.36
Apr. 1, 2029 – Mar. 31, 2030	5.79
Apr. 1, 2030 – Mar. 31, 2031	6.22
Apr. 1, 2031 – Mar. 31, 2032	6.65

The demand charge for any future periods will be based on the Authority's rate in effect and the Company's Project allocation for such period.

**ENERGY CHARGE:**

All kilowatt-hours at the following rates at the Project's switchyard as subject to adjustment in accordance with the Authority's supply contracts and/or agreements with Bargaining Agent.

12 Month Period	Energy Rate (mills/kWh)
Apr. 1, 2025 – Mar. 31, 2026	4.92
Apr. 1, 2026 – Mar. 31, 2027	5.76
Apr. 1, 2027 – Mar. 31, 2028	6.61
Apr. 1, 2028 – Mar. 31, 2029	7.45
Apr. 1, 2029 – Mar. 31, 2030	8.29
Apr. 1, 2030 – Mar. 31, 2031	9.14
Apr. 1, 2031 – Mar. 31, 2032	9.98

**NEW YORK TRANSMISSION CHARGES:**

The allocable share of all charges assessed by the New York Independent System Operator (NYISO) or such successor organization, including, but not limited to, transmission charges, ancillary services and losses for delivery of the Company's share of power and energy from the Project across its transmission system to the Pennsylvania/New Jersey/Maryland Interconnection, LLC (PJM) or such successor organization for ultimate delivery to the Company.

**PENNSYLVANIA TRANSMISSION CHARGES:**

The charges assessed by PJM and/or any other Pennsylvania transmission provider(s) and billed directly to the Company for delivery of the Company's share of power and energy from the Project across its/their transmission system(s) to the Company's system.

**MINIMUM MONTHLY CHARGE:**

The amount per kilowatt of allocation measured at the Project's switchyard.

<b><u>CONTRACT DEMAND:</u></b>	Amount specified in Appendix 1 of the Agreement for Electric Service.
<b><u>DETERMINATION OF BILLING DEMAND:</u></b>	The billing demand shall be the contract demand defined above.
<b><u>SPECIAL PROVISIONS:</u></b>	Special provisions for service furnished under this Service Tariff are attached hereto and incorporated herein.

**TERMS OF PAYMENT**

All services furnished hereunder shall be billed by Bargaining Agent on or as near as possible to the fifth working day of the month following the month during which service was furnished. Bills for service shall be paid for at the offices of Bargaining Agent in Harrisburg, Pennsylvania, on or before: (1) the last working day of the month (if payment is by wire transfer) in which the bill was rendered or, (2) two working days prior to the last working day of the month (if payment is by check) in which the bill was rendered. If the Company fails to pay any such bill within the time frame specified above, Bargaining Agent may discontinue supplying services hereunder upon written notice to the Company of its intention so to do and also providing an additional five working days to correct the delinquency. Also, whether or not Bargaining Agent shall have discontinued supplying services hereunder, if the Company shall fail to pay any bill rendered by Bargaining Agent within the aforesaid time period then the amount of such payment plus accrued interest at a rate equal to the "Prime" plus one percent (1%) per annum shall be due and payable. The "Prime Rate" is defined as the rate published in the Wall Street Journal's "Money Rates" table the first working day after such payment is due.

**EFFECTIVE DATE:**

\_\_\_\_\_, 2026

**ALLEGHENY ELECTRIC COOPERATIVE, INC.**

**SERVICE TARIFF AEC-2**

**PEAKING POWER AND ASSOCIATED ENERGY**

**SPECIAL PROVISIONS**

Special Provisions for service furnished under this Service Tariff with regard to deliveries to the Company are as follows:

**A. Definition**

Peaking power and energy are firm power and energy intended for use primarily during peak load periods and limited as to the energy to be supplied.

**B. Limitation on Energy**

Unless otherwise agreed upon, the Authority, through Bargaining Agent, shall provide peaking energy to the Company up to a maximum rate per kilowatt of peaking contract demand. Energy supplied under this Service Tariff will normally be supplied at 12.5 percent monthly load factor with no more than five kilowatt-hours per kilowatt of contract demand supplied in any single calendar day unless otherwise agreed upon by the parties. In the event that the Authority determines at any time that there is an insufficient supply of firm energy available from the Project to supply energy hereunder at 12.5 percent load factor, the Authority shall have the right to restrict the supply of firm energy hereunder. In the event that the supply of energy is so restricted, the Company through Bargaining Agent, may supply to the Authority pumping power and energy in amounts which after adjustment for losses associated with use of the Lewiston Pump Generating Plant will increase the supply of firm energy hereunder to 12.5 percent monthly load factor.

In the event that the Company desires energy in excess of 12.5 percent monthly load factor, the Company may, with the consent of Bargaining Agent and the Authority, supply to the Authority pumping power and energy in such amounts as the Authority determines it can accept.

Upon request by the Company through Bargaining Agent, the Authority may purchase pumping power and energy on behalf of the Company and at the Company's expense.

The ratio of firm energy produced to pumping energy supplied shall be taken as 0.90, both as measured at the Project's switchyard.

**C. Delivery**

**1. Delivery** - power and energy supplied hereunder shall first be made available to Bargaining Agent by the Authority and delivered to the Company's Pennsylvania Transmission Agent(s) via the NYISO transmission system, as three-phase current alternating at a nominal frequency of 60 Hertz at the points and voltages of interconnection between the transmission system(s) of the NYISO and the Company's Pennsylvania Transmission Agent(s) at the New York State line ("Border"). Company will make the necessary arrangements with its Pennsylvania Transmission Agent(s) and directly pay it/them for delivering the power and energy supplied hereunder to Company's system. For the purposes of the Agreement for Electric Service (Agreement), power and energy shall be deemed to be offered for sale when the Authority is able to

supply such power and energy and the NYISO transmits it to designated points of interconnection with Company's Pennsylvania Transmission Agent(s). If despite such offer, there is a failure of delivery by the Company or Company's Pennsylvania Transmission Agent(s), such failure shall not be subject to a billing adjustment pursuant to Section 454.6(d) of the Authority's Rules and Regulations for Power Service. Other points of interconnection of the transmission system(s) of the NYISO with the Company's Pennsylvania Transmission Agent(s), as shall be mutually agreed upon by the Authority and/or the NYISO and the Bargaining Agent and/or the Pennsylvania Transmission Agent(s), may be established in the future.

**2. Billing** - for billing purposes only, the power and energy delivered to the Company's Pennsylvania Transmission Agent(s) shall be measured at, or computed as though measured at, the Project switchyard. The actual power and energy delivered to the Company's Pennsylvania Transmission Agent(s) shall be the amount made available at the Project switchyard as may be adjusted for NYPA losses, if any.

Actual or estimated meter readings, for billing periods of approximately 30 days ending with the last day of each month, shall be provided to Bargaining Agent and the Authority by Bargaining Agent's Dispatching Agent not later than the 5th working day of the following month. Upon commencement of service, deliveries will be in accordance with schedules established pursuant to Special Provision G.

#### **D. Payment**

**1.** The Company shall pay Bargaining Agent for peaking power and energy during any billing period the sum of (a), (b), (c), (d) and (e) below:

a. The monthly customer charge specified in this Service Tariff AEC-2 or any modification thereof. However, this charge does not apply if the Company has paid the monthly customer charge specified in Service Tariff AEC-1.

b. The demand charge per kilowatt for peaking power specified in this Service Tariff AEC-2 or any modification thereof, applied to the Company's billing demand for the billing period.

c. The energy charge specified in Service Tariff AEC-1 and/or AEC-2 or any modification thereof, applied to the amount of peaking energy delivered to the Company during such billing period.

d. The transmission charges of the NYISO specified in Service Tariffs AEC-1 and/or AEC-2 or any modification thereof, applied to allocation specified in the Agreement.

e. The Bargaining Agent Costs Charge specified in Appendix 1 to Special Provisions of Service Tariffs AEC-1 and AEC-2.

**2.** The rates for power and energy sold pursuant to Service Tariffs AEC-1 and/or AEC-2 may be revised by Bargaining Agent from time to time to accommodate any changes in Bargaining Agent's administrative and general expenses and all approved changes in Authority's power and energy charges and NYISO transmission charges.

**E. Resale of Power and Energy**

The Company agrees that in reselling power and energy purchased from Bargaining Agent, it shall: (1) do so pursuant to the appropriate laws of the Commonwealth of Pennsylvania, (2) do so without profit other than reasonable compensation for administrative and service costs (as allowed by the regulatory agency authorized by law to regulate the rates and practices of any distributing entity) for use of facilities and for services furnished in the transmission and distribution of such power and energy and (3) with respect to the sale and distribution of such power and energy comply with the provisions of the Niagara Redevelopment Act (P.L. 85-159, 16 U.S.C. 836a.) and the New York Power Authority Act (N.Y. Pub. Auth. Law Section 1000 et seq.) to the extent such Act is not inconsistent with the Niagara Redevelopment Act and the Project's license.

The Company shall keep its books, accounts and records, pertaining to the purchase, delivery and sale of Authority power and energy according to procedures deemed necessary by Authority to ensure compliance with applicable statutes, licenses and rules and regulations. Also, upon the provision of reasonable notice, Company shall provide such information and permit such inspection of its books and records through Bargaining Agent as the Authority may reasonably request.

**F. Cancellation or Modification**

Service under Service Tariffs AEC-1 and/or AEC-2 shall be subject to: (1) cancellation by the Company for any reason upon 90 days prior written notice to the Bargaining Agent, or (2) cancellation or modification by the Authority, or the Bargaining Agent: (a) if such termination or modification is deemed necessary by the Authority or the Bargaining Agent to comply with any ruling, order or decision of any regulatory or judicial body having jurisdiction over the subject matter of this Agreement, or (b) as otherwise provided herein or in the Authority's Rules and Regulations for Power Service (Part 454 of Title 21 of the New York Codes Rules and Regulations).

**G. Scheduling Procedures:**

Bargaining Agent's Dispatching Agent, in cooperation with the Authority, shall develop hourly schedules for delivery of Authority power and energy to Pennsylvania and to points designated by Bargaining Agent as required for control of interconnected operation and interchange accounting. Such schedules will be developed the month prior to delivery and will reflect the losses, if any, associated with the deliveries. All values will be rounded to the nearest KW or KWh.

## APPENDIX 1 TO SPECIAL PROVISIONS OF SERVICE TARIFFS

### AEC-1 AND AEC-2

Each Company shall be responsible for Bargaining Agent Costs incurred on behalf of the Pennsylvania recipients of an Authority allocation from the Project(s) (“PA Recipients”), including but not limited to the following Bargaining Agent activities: (1) making appropriate arrangements with the Authority and NYISO (or its successor) for the Pennsylvania allocation and its transmission to the New York—Pennsylvania border, (2) intervening and participating in FERC NYISO Open Access Transmission Tariff proceedings; (3) participating in the Niagara relicensing (4) negotiating the recently completed settlement and other contracts and/or agreements with the Authority involving the Niagara and St. Lawrence Project allocations (5) preparation of new Agreements for Electric Service between the Bargaining Agent and PA Recipients, and (6) other necessary and appropriate activities pursuant to its responsibilities as Bargaining Agent.

These costs generally consist of the following kinds of Bargaining Agent expenses:

1. Consultant Fees (Legal-Engineering)
2. Administrative/Personnel Costs
3. Miscellaneous Expenditures (Travel, Lodging, etc.)

Each Company’s share shall be determined based upon its proportionate share of the PA Recipients’ allocations from the Projects. (See Schedules A and B attached). Expenses will generally be accumulated by Bargaining Agent for periods of approximately six months and separately identified and billed to the PA Recipients on the same bill as the other Authority-related allocation charges.

Should the current Pennsylvania allocations be changed by the FERC or any court of competent jurisdiction, Schedules A and/or B will be adjusted accordingly on a prospective basis.

**ALLEGHENY ELECTRIC COOPERATIVE, INC.  
BARGAINING AGENT FOR THE COMMONWEALTH OF PENNSYLVANIA  
SCHEDULE A  
TO APPENDIX 1 OF SPECIAL PROVISIONS**

<b>2026 Pennsylvania</b>	<b>Niagara Firm (kW)</b>	<b>Niagara Peaking (kW)</b>	<b>Total Niagara Allocation (kW)</b>	<b>Percent of Total</b>
Allegheny Electric Coop	25,391	5,441	30,832	75.57%
Berlin	133	29	162	0.40%
Blakely	390	83	473	1.16%
Catawissa	105	22	127	0.31%
Chambersburg	1,148	246	1,394	3.42%
Duncannon	107	23	130	0.32%
East Conemaugh	96	21	117	0.29%
Ellwood City	472	101	573	1.40%
Ephrata	737	158	895	2.19%
Girard Borough	165	35	200	0.49%
Grove City	328	70	398	0.98%
Hatfield	171	37	208	0.51%
Hooversville	45	10	55	0.13%
Kutztown	241	52	293	0.72%
Lansdale	923	198	1,121	2.75%
Lehighton	320	69	389	0.95%
Middletown	464	99	563	1.38%
Mifflinburg	248	53	301	0.74%
Mont Alto	77	17	94	0.23%
Olyphant	307	66	373	0.91%
Perkasie	445	95	540	1.32%
Quakertown	473	101	574	1.41%
Royalton	60	13	73	0.18%
Schuylkill Haven	339	73	412	1.01%
Smethport	114	24	138	0.34%
Summerhill	39	8	47	0.12%
Watsonstown	111	24	135	0.33%
Weatherly	151	32	183	0.45%
<b>Total</b>	<b>33,600</b>	<b>7,200</b>	<b>40,800</b>	<b>100.0%</b>

**ALLEGHENY ELECTRIC COOPERATIVE, INC.**  
**BARGAINING AGENT FOR THE COMMONWEALTH OF PENNSYLVANIA**  
**SCHEDULE B**  
**TO APPENDIX 1 OF SPECIAL PROVISIONS**

2026 Pennsylvania	St. Lawrence Allocation (kW)	Percent of Total
Allegheny Electric Coop	1027	9.10%
Berlin	6	0.05%
Blakely	15	0.13%
Catawissa	4	0.03%
Chambersburg	45	0.40%
East Conemaugh	3	0.03%
Ellwood City	17	0.15%
Ephrata	27	0.24%
Girard Borough	7	0.06%
Grove City	12	0.11%
Hatfield	7	0.06%
Hooversville	2	0.02%
Kutztown	9	0.08%
Lansdale	34	0.30%
Lehighton	12	0.10%
Middletown	17	0.15%
Mifflinburg	9	0.08%
Mont Alto	3	0.03%
Olyphant	12	0.10%
Perkasie	17	0.15%
Quakertown	26	0.23%
Royalton	3	0.03%
Schuylkill Haven	13	0.11%
Smethport	5	0.04%
Watsontown	5	0.05%
Weatherly	5	0.05%
PECO	5807	51.3%
PPL	3895	34.5%
UGI	257	2.27%
<b>Total</b>	<b>11,300</b>	<b>100%</b>

## AGREEMENT FOR ELECTRIC SERVICE

AGREEMENT made this \_\_\_ day of \_\_\_\_\_ ~~2026~~<sup>2017</sup>, between ALLEGHENY ELECTRIC COOPERATIVE, INC., a corporation organized and existing under the Electric Cooperative Law of Pennsylvania, as Bargaining Agent for the Commonwealth of Pennsylvania, (hereinafter called the "Bargaining Agent") and the BOROUGH OF XXXXXXXX, a corporation organized and existing under the laws of the Commonwealth of Pennsylvania (hereinafter called the "Company");

WHEREAS, Allegheny Electric Cooperative, Inc., is the Bargaining Agent for the Commonwealth of Pennsylvania for all activities associated with Pennsylvania's allocations of hydroelectric power and energy obtained from the Power Authority of the State of New York, now known as the New York Power Authority (hereinafter called the "Authority");

WHEREAS, proceedings have been held or are ongoing to determine the allocations of hydroelectric power and energy to Neighboring States as required under the Niagara Redevelopment Act (P.L. 85-159, 16 U.S.C. § 836, 836a) and the Niagara and St. Lawrence Project licenses;

WHEREAS, it has been determined that the Commonwealth of Pennsylvania shall receive an allocation of such hydropower and energy from the Niagara and St. Lawrence Projects (hereinafter referred to as the "Projects");

WHEREAS, the Federal Energy Regulatory Commission ("FERC") has determined that the Niagara Redevelopment Act and the Niagara Project ("Niagara Project") license, unlike the license for the St. Lawrence-FDR Project ("St. Lawrence Project"), contains a federal preference provision limiting recipient entities to distributing public bodies and non-profit cooperatives and such preference provision governs the Pennsylvania allocation of hydropower and energy from the Niagara Project;

WHEREAS, the Bargaining Agent and the Authority have executed an "Agreement for the Sale of St. Lawrence-FDR Project Power and Energy to Neighboring States" ("St. Lawrence Agreement"), dated December 19, 2017 with a term that extends through April 30, 2032, governing the terms and conditions of the Bargaining Agent's receipt of the Commonwealth's allocation of hydropower and energy from the St. Lawrence Project;

WHEREAS, the Bargaining Agent and the Authority have executed an "Agreement for the Sale of Niagara Project Power and Energy to Neighboring States," ("Niagara Agreement") dated September 30, 2021 with a term that extends through April 30, 2032, governing the terms and conditions of the Bargaining Agent's receipt of the Commonwealth's allocation of hydropower and energy from the Niagara Project;

WHEREAS, the Company, as an applying utility serving rural and domestic customers in the Commonwealth of Pennsylvania is entitled to a proportionate share of the allocation of power and energy generated at the St. Lawrence Project and/or Niagara Projects;

WHEREAS, it is the responsibility of the Bargaining Agent to reallocate and contract for the sale of Pennsylvania's allocation based upon the legal requirements contained in the applicable laws and licenses and other agreements under which the Projects are operated and allocations

determined;

**WHEREAS**, the Authority and/or Bargaining Agent has allocated to the Company the amount(s) of power specified in Appendix 1 to this Agreement for the twelve month period specified therein.

**NOW THEREFORE**, in consideration of the mutual undertakings herein contained, the parties hereby agree as follows:

This Agreement shall supersede all prior agreements between the parties concerning the allocation and delivery of Authority power and associated energy from both the Niagara Project and the St. Lawrence Project, including without limitation, the Agreement between the parties made ~~xx.xx.2017~~July 1, 2007, as amended.

1. Delivery of Authority Power and Associated Energy

Bargaining Agent shall arrange for the delivery of the Authority power and associated energy (plus interruptible energy) to the New York-Pennsylvania state line ("Border") for ultimate delivery to the Company. The amount of such power and associated energy to be delivered to the Company for the twelve month period beginning on the first day of June each year shall be redetermined each year and shall be set out on Appendix 1 for such period. For the St. Lawrence Project, such annual redetermination shall be developed on the basis of the ratio of rural and domestic ("R&D") power and energy consumers expected to be served by each entity receiving a portion of Pennsylvania's St. Lawrence Project allocation for such period to the total number of R&D consumers to be served by all of the Pennsylvania recipient entities. Such ratio for the Company shall then be multiplied by the total Pennsylvania St. Lawrence Project allocation to determine the Company's St. Lawrence Project allocation for such twelve month period. Such annual redetermination shall not alter the amount of power and associated energy to be delivered to the Company from the Pennsylvania allocation of Niagara Project power and associated energy unless: (1) the status of one or more entity(ies) in Pennsylvania as a public body or non-profit cooperative eligible, able, and willing to receive such Niagara power and energy has changed, or (2) the size of the Pennsylvania allocation of Niagara power and energy has changed.

2. Inability to Receive the Allocated Power and Energy

If the Company is unable or unwilling to receive the allocation for any period, for any reason, such allocation: (a) to the extent that it is derived from the St. Lawrence Project, shall be divided among the Commonwealth's qualified remaining allocatees of St. Lawrence Project power and energy and (b) to the extent that it is derived from the Niagara Project, shall be divided among all Commonwealth and Neighboring States qualified remaining allocatees of Niagara Project power and energy able and willing to receive such power and energy on a

pro-rata basis for the duration of such period.

3. Subject to Service Tariff AEC-1 and/or AEC-2

This Agreement and the furnishing of electric service hereunder are subject in all respects to the provisions of Bargaining Agent's Service Tariffs AEC-1 and AEC-2 as applicable (current copies of which are attached hereto), as now in effect and as may be amended by Bargaining Agent hereafter, and to such other tariffs as the Bargaining Agent may promulgate pursuant to this Agreement, which may be required by the provisions of the Authority's Rules and Regulations for Power Service, including the Authority's applicable Service Tariffs now in effect and to such other tariffs as the Authority may later promulgate pursuant to its contracts and/or agreements for allocations of power and energy to Neighboring States, all as they may be later amended from time to time; provided, that, in the event of any inconsistencies, conflicts or differences between the provisions of the Authority's Service Tariffs and the Authority's Rules and regulations for power service, the provisions of the Service Tariffs shall govern.

4. Company's Individual Liability

In the event the Bargaining Agent shall not have duly and promptly fulfilled its obligations and undertakings under its contracts and/or agreements with the Authority, the Company shall be individually liable to Authority for all the obligations and undertakings of the Bargaining Agent under its contracts and/or agreements with the Authority and under the Authority's Service Tariffs pursuant to which electric service is furnished under this Agreement to the extent such obligations and undertakings are applicable to service furnished to the Company or to the system of the Company or to the consumers served by the Company.

5. Term of Agreement

This Agreement together with the applicable Service Tariff(s) shall constitute an agreement between the parties for electric service hereunder, for the duration of the period that the Bargaining Agent takes power from the Authority pursuant to the St. Lawrence Agreement and the Niagara Agreement as the agreements may be amended or extended. ~~Such agreement, with respect to the St. Lawrence Project only, shall become fully effective upon the final approval and execution, by the governor of the State of New York, of an "Agreement for the Sale of St. Lawrence FDR Project Power and Energy to Neighboring States" between the Power Authority and Allegheny Electric Cooperative, Inc., Bargaining Agent for the Commonwealth of Pennsylvania ("St. Lawrence Agreement"). The St. Lawrence Agreement shall remain in effect until midnight of April 30, 2017, subject to prior cancellation or modification as provided for in the aforescribed St. Lawrence Agreement or Authority's Rules and Regulations for Power Service and/or Service Tariffs of the Authority or Bargaining Agent relating to this Agreement. This Agreement also covers Company's allocation, if any, from the Niagara Project through August 31, 2025 as provided for in the Contract for the Sale of Hydropower to Neighboring States dated February 28, 1990 as amended, including, without limitation, the Niagara Project Power and Energy Contract Extension letter agreement dated September 24, 2003.~~

6. Governing Law

This Agreement shall be governed by and construed in accordance with the laws of the Commonwealth of Pennsylvania to the extent such laws are not inconsistent with the St. Lawrence or Niagara Project licenses or other controlling rules, regulations or agreements.

7. Regulatory Agency or Court Modification

In the event of a binding final decision by the FERC or by a court of competent jurisdiction, establishing in the judgment of the Authority and the Bargaining Agent, that the allocation of power and energy set out in the contracts and/or agreements with the Commonwealth and/or the aggregate Neighboring State allocations and the appropriate tariffs, be adjusted, then such contracts and/or agreements and tariffs shall be appropriately amended by the Authority, the Bargaining Agent and the Company to conform to such decision.

8. Address of Parties

Correspondence involving the administration of this Agreement shall be directed as follows:

To: Bargaining Agent  
Vice President- Power Supply and Engineering  
Allegheny Electric Cooperative, Inc.  
212 Locust Street, P.O. Box 1266  
Harrisburg, PA 17108-1266

To: Company  
Borough of XXXXXXXXX  
Address Line 1  
Address Line 2

AND NOW, the parties hereto intending to be legally bound have applied their hands and corporate seals on the day and year first abovementioned.

Attest: Bargaining Agent  
Allegheny Electric Cooperative, Inc.

By: \_\_\_\_\_ By: \_\_\_\_\_  
Vice President – Power Supply & Engineering

(Seal)

Attest: Borough of XXXXXXXXX

Agreement  
2026

By: \_\_\_\_\_ By: \_\_\_\_\_  
Borough Representative

(Seal)

**APPENDIX 1 (~~2014~~2026)**  
**TO**  
**AGREEMENT FOR ELECTRIC SERVICE**  
**BETWEEN**  
**ALLEGHENY ELECTRIC COOPERATIVE, INC.**  
**BARGAINING AGENT**  
**AND**  
**BOROUGH OF XXXXXXXXX**

<u>Period</u>	<u>St. Lawrence Firm</u> <u>(kW)</u>
June 1, <del>2017</del> 2025 through May 31, <del>2026</del> 2018	X

<u>Period</u>	<u>Niagara Firm</u> <u>(kW)</u>	<u>Niagara Peaking</u> <u>(kW)</u>
June 1, <del>2017</del> 2025 through May 31, <del>2026</del> 2025	X	X

**ALLEGHENY ELECTRIC COOPERATIVE, INC.  
BARGAINING AGENT FOR  
COMMONWEALTH OF PENNSYLVANIA  
SERVICE TARIFF AEC-1  
FIRM POWER AND ASSOCIATED ENERGY  
PLUS  
INTERRUPTIBLE ENERGY**

**APPLICABLE:**

To sale of firm hydroelectric power and associated energy plus interruptible energy allocated to Bargaining Agent by the New York Power Authority ("Authority"). Said classes of power and energy are produced at the Authority's Niagara and St. Lawrence-FDR Projects ("Projects").

**AVAILABILITY**

Available to those investor-owned, municipal and electric cooperatives electric light and power systems, which have applied for and have been granted an allocation from Bargaining Agent. In the case of an investor-owned utility, said allocation will be furnished from the Authority's St. Lawrence/FDR Project ("St. Lawrence Project") only. In the case of a municipal or cooperative system, said allocation may be furnished from one or both Projects.

**CHARACTER OF SERVICE:**

Alternating current; 60 hertz; three-phase.

**RATE FOR SERVICE (Per Month):**

**MONTHLY CUSTOMER CHARGE:** \$180.00

**DEMAND CHARGE:** All kilowatts of billing demand as measured at the Project(s)' switchyard at the following rates:

12 Month Period <u>Commencing</u>	Demand Rate (\$/kW-mth)
<u>May 1, 2017</u>	<u>4.07</u>
<u>Apr. 1, 2025 – Mar. 31, 2026</u>	<u>4.07</u>
<u>Apr. 1, 2026 – Mar. 31, 2027</u>	<u>4.50</u>
<u>Apr. 1, 2027 – Mar. 31, 2028</u>	<u>4.93</u>

<a href="#">Apr. 1, 2028 – Mar. 31, 2029</a>	<a href="#">5.36</a>
<a href="#">Apr. 1, 2029 – Mar. 31, 2030</a>	<a href="#">5.79</a>
<a href="#">Apr. 1, 2030 – Mar. 31, 2031</a>	<a href="#">6.22</a>
<a href="#">Apr. 1, 2031 – Mar. 31, 2032</a>	<a href="#">6.65</a>

The demand charge for any future periods will be based on the Authority’s rate in effect and the Company’s Project(s) allocation for such period.

**ENERGY CHARGE:**  
kWh

All kilowatt-hours at ~~the following rates 4.92 mills per~~ at the Project(s) switchyard(s) as subject to adjustment in accordance with the Authority’s supply contracts and/or agreements with Bargaining Agent.

<a href="#">12 Month Period</a>	<a href="#">Energy Rate (mills/kWh)</a>
<a href="#">Apr. 1, 2025 – Mar. 31, 2026</a>	<a href="#">4.92</a>
<a href="#">Apr. 1, 2026 – Mar. 31, 2027</a>	<a href="#">5.76</a>
<a href="#">Apr. 1, 2027 – Mar. 31, 2028</a>	<a href="#">6.61</a>
<a href="#">Apr. 1, 2028 – Mar. 31, 2029</a>	<a href="#">7.45</a>
<a href="#">Apr. 1, 2029 – Mar. 31, 2030</a>	<a href="#">8.29</a>
<a href="#">Apr. 1, 2030 – Mar. 31, 2031</a>	<a href="#">9.14</a>
<a href="#">Apr. 1, 2031 – Mar. 31, 2032</a>	<a href="#">9.98</a>

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**NEW YORK TRANSMISSION CHARGES:**

The allocable share of all charges assessed by the New York Independent System Operator (NYISO) or such successor organization, including, but not limited to, transmission charges, ancillary services and losses for delivery of the Company’s share of power and energy from the Project(s) across its transmission system to the Pennsylvania/New Jersey/Maryland Interconnection, LLC (PJM) or such successor organization for ultimate delivery to the Company.

**PENNSYLVANIA TRANSMISSION CHARGES:**

The charges assessed by PJM and/or any other Pennsylvania transmission provider and billed directly to the Company for delivery of the Company’s share of power and energy from the Project(s) across its/their transmission system(s) to the Company’s system.

**MINIMUM MONTHLY  
CHARGE:**

The amount per kilowatt of allocation measured at the Project(s) switchyard(s).

**CONTRACT DEMAND:**

Amount(s) specified in Appendix 1 of the Agreement for Electric Service.

**DETERMINATION OF  
BILLING DEMAND:**

The billing demand(s) shall be the contract demand(s) defined above.

**SPECIAL PROVISIONS:**

Special provisions for service furnished under this Service Tariff are attached hereto and incorporated herein.

**TERMS OF PAYMENT:**

All services furnished hereunder shall be billed by Bargaining Agent on or as near as possible to the fifth working day of the month following the month during which service was furnished. Bills for service shall be paid for at the offices of Bargaining Agent in Harrisburg, Pennsylvania, on or before: (1) the last working day of the month (if payment is by wire transfer) in which the bill was rendered or, (2) two working days prior to the last working day of the month (if payment is by check) in which the bill was rendered. If the Company fails to pay such bill within the time frame specified above, Bargaining Agent may arrange for the discontinuation of service hereunder upon five working days written notice to the Company of its intention so to do and also providing an additional five-day working days to correct the delinquency. Also, whether or not Bargaining Agent shall have discontinued supplying services hereunder, if the Company shall fail to pay any bill rendered by Bargaining Agent within the aforesaid time period, then the amount of such payment plus accrued interest at a rate equal to the "Prime Rate" plus one percent (1%) per annum shall be due and payable. The "Prime Rate" is defined as the rated published in the Wall Street Journal's "Money Rates" table the first business day after such payment is due.

**EFFECTIVE DATE:**

\_\_\_\_\_, 20172026

**ALLEGHENY ELECTRIC COOPERATIVE, INC.**  
**SERVICE TARIFF AEC-1**

**SPECIAL PROVISIONS**

Special Provisions for service furnished under this Service Tariff with regard to deliveries to the Company are as follows:

**A. Availability of Firm and Interruptible Energy**

Each Company receiving service under this Service Tariff shall be offered firm energy at the same load factor per kilowatt of firm contract demand as measured at the respective 'Project(s) switchyard(s). Also, interruptible energy will be provided by the Authority when available. In the event that the generating capacity of the Project(s) are modified, the per kilowatt rating on which the firm load factor is predicated shall be correspondingly modified consistent with actions taken by the Authority.

**B. Delivery**

**1. Delivery** - power and energy supplied hereunder shall first be made available to Bargaining Agent by the Authority and delivered to the Company's Pennsylvania Transmission Agent via the NYISO transmission system, as three-phase current alternating at a nominal frequency of 60 Hertz at the points and voltages of interconnection between the transmission system(s) of the NYISO (or its successor) and the Company's Pennsylvania Transmission Agent(s) at the New York State line ("Border"). Company will make the necessary arrangements with its Pennsylvania Transmission Agent(s) and directly pay it/them for delivering the power and energy supplied hereunder to Company's system. For the purposes of the Agreement for Electric Service (Agreement), power and energy shall be deemed to be offered for sale when the Authority is able to supply such power and energy and the NYISO transmits it to designated points of interconnection with Company's Pennsylvania Transmission Agent(s). If despite such offer, there is a failure of delivery by the Company or Company's Pennsylvania Transmission Agent(s), such failure shall not be subject to a billing adjustment pursuant to Section 454.6(d) of the Authority's Rules and Regulations for Power Service. Other points of interconnection of the transmission system(s) of the NYISO with the Company's Pennsylvania Transmission Agent(s), as shall be mutually agreed upon by the Authority and/or the NYISO and the Bargaining Agent and/or the Pennsylvania Transmission Agent(s), may be established in the future.

**2. Billing** - for billing purposes only, the power and energy delivered to the Company's Pennsylvania Transmission Agent(s) shall be measured at, or computed as though measured at, the Project(s) switchyard(s). The actual power and energy delivered to the Company's Pennsylvania Transmission Agent(s) shall be the amount made available at the Project(s) switchyard(s) as may be adjusted for NYPA losses, if any.

Actual or estimated meter readings, for billing periods of approximately 30 days ending with the last day of each month, shall be provided to Bargaining Agent and the Authority by Bargaining Agent's Dispatching Agent not later than the 5th working day of the following month. Upon commencement of service, deliveries will be in accordance with schedules established pursuant to Special Provision F.

**C. Payment**

1. The Company shall pay Bargaining Agent for firm power and energy and interruptible energy, if any, during any billing period the sum of (a), (b), (c), (d) and (e) below:

- a. The monthly customer charge specified in this Service Tariff AEC-1 or any modification thereof.
- b. The demand charge per kilowatt for firm power specified in Service Tariff AEC-1 and/or AEC-2 or any modification thereof, applied to the Company's billing demand(s) for the billing period.
- c. The energy charge specified in Service Tariff AEC-1 and/or AEC-2 or any modification thereof, applied to the amount of firm and interruptible energy delivered to the Company during such billing period.
- d. The transmission charges of the NYISO specified in Service Tariffs AEC-1 and/or AEC-2 or any modification thereof, applied to Company's allocation(s) specified in the Agreement.
- e. The Bargaining Agent Costs Charge specified in Appendix 1 to Special Provisions of Service Tariffs AEC-1 and AEC-2.

2. The rates for power and energy sold pursuant to Service Tariffs AEC-1 and/or AEC-2 may be revised by Bargaining Agent from time to time to accommodate any changes in Bargaining Agent's administrative and general expenses and all approved changes in Authority's power and energy charges and NYISO transmission charges.

3. Upon the provision of reasonable notice, the Company shall have the right at its expense to audit and examine the accounts, books and records of Bargaining Agent relating to the transactions herein contemplated, during normal business hours, at the place where such accounts, books and records are normally maintained.

**D Resale of Power and Energy**

The Company agrees that in reselling power and energy purchased from Bargaining Agent it shall: (1) do so pursuant to the appropriate laws of the Commonwealth of Pennsylvania, (2) do so without profit other than reasonable compensation for administrative and service costs (as allowed by the regulatory agency authorized by law to regulate the rates and practices of any distributing entity) for use of facilities and for services furnished in the transmission and distribution of such power and energy and (3) with respect to the sale and distribution of such power and energy comply with the provisions of the Niagara Redevelopment Act (P.L. 85-159, 16 U.S.C. §§836, 836a.), if applicable, and the New York Power Authority Act (N.Y. Pub. Auth.

Law Section 1000 et seq.) to the extent such Act is not inconsistent with the Niagara Redevelopment Act, if applicable, and the Project(s)' licenses.

The Company shall keep its books, accounts and records, pertaining to the purchase, delivery and sale of Authority power and energy according to procedures deemed necessary by Authority to ensure compliance with applicable statutes, licenses and rules and regulations. Also, upon the provision of reasonable notice, Company shall provide such information and permit such inspection of its books and records through Bargaining Agent as the Authority may reasonably request.

**E. Cancellation or Modification**

Service under Service Tariffs AEC-1 and/or AEC-2 shall be subject to: (1) cancellation by the Company for any reason upon 90 days prior written notice to Bargaining Agent, or (2) cancellation or modification by the Authority or Bargaining Agent: (a) if such termination or modification is deemed necessary by the Authority or Bargaining Agent to comply with any ruling, order or decision of any regulatory or judicial body having jurisdiction over the subject matter of this Agreement, or (b) as otherwise provided herein or in the Authority's Rules and Regulations for Power Service (Part 454 of Title 21 of the New York Codes Rules and Regulations).

**F. Scheduling Procedures**

Bargaining Agent's Dispatching Agent, in cooperation with the Authority shall develop hourly schedules for delivery of Authority power and energy to Pennsylvania and to points designated by Bargaining Agent as required for control of interconnected operation and interchange accounting. Such schedules will be developed the month prior to delivery and will reflect the losses, if any, associated with the deliveries. All values will be rounded to the nearest KW or KWh.

**ALLEGHENY ELECTRIC COOPERATIVE, INC.  
BARGAINING AGENT FOR  
COMMONWEALTH OF PENNSYLVANIA  
SERVICE TARIFF AEC-2  
PEAKING POWER AND ASSOCIATED ENERGY**

**APPLICABLE:**

To sale of peaking hydroelectric power and associated energy allocated to Bargaining Agent, by the New York Power Authority (“Authority”). Said peaking power is produced at the Authority’s Niagara Project (“Project”).

**AVAILABILITY**

Available to those municipal and electric cooperatives electric light and power systems, which have applied for and have been granted an allocation from Bargaining Agent.

**CHARACTER OF SERVICE:**

Alternating current; 60 hertz; three-phase.

**RATE FOR SERVICE (Per Month):**

**MONTHLY CUSTOMER CHARGE:** \$180.00

**DEMAND CHARGE:** All kilowatts of billing demand as measured at the Project’s switchyard at the following rates:

12 Month Period Commencing	Demand Rate (\$/kW-mth)
— May 1, 2017	4.07
<u>Apr. 1, 2025 – Mar. 31, 2026</u>	<u>4.07</u>
<u>Apr. 1, 2026 – Mar. 31, 2027</u>	<u>4.50</u>
<u>Apr. 1, 2027 – Mar. 31, 2028</u>	<u>4.93</u>
<u>Apr. 1, 2028 – Mar. 31, 2029</u>	<u>5.36</u>

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<a href="#">Apr. 1, 2029 – Mar. 31, 2030</a>	<a href="#">5.79</a>
<a href="#">Apr. 1, 2030 – Mar. 31, 2031</a>	<a href="#">6.22</a>
<a href="#">Apr. 1, 2031 – Mar. 31, 2032</a>	<a href="#">6.65</a>

The demand charge for any future periods will be based on the Authority’s rate in effect and the Company’s Project allocation for such period.

**ENERGY CHARGE:**  
kWh at the

All kilowatt-hours at ~~the following rates~~ [4.92 mills per](#)

Project’s switchyard as subject to adjustment in accordance with the Authority’s supply contracts and/or agreements with Bargaining Agent.

<a href="#">12 Month Period</a>	<a href="#">Energy Rate (mills/kWh)</a>
<a href="#">Apr. 1, 2025 – Mar. 31, 2026</a>	<a href="#">4.92</a>
<a href="#">Apr. 1, 2026 – Mar. 31, 2027</a>	<a href="#">5.76</a>
<a href="#">Apr. 1, 2027 – Mar. 31, 2028</a>	<a href="#">6.61</a>
<a href="#">Apr. 1, 2028 – Mar. 31, 2029</a>	<a href="#">7.45</a>
<a href="#">Apr. 1, 2029 – Mar. 31, 2030</a>	<a href="#">8.29</a>
<a href="#">Apr. 1, 2030 – Mar. 31, 2031</a>	<a href="#">9.14</a>
<a href="#">Apr. 1, 2031 – Mar. 31, 2032</a>	<a href="#">9.98</a>

**NEW YORK TRANSMISSION CHARGES:**

The allocable share of all charges assessed by the New York Independent System Operator (NYISO) or such successor organization, including, but not limited to, transmission charges, ancillary services and losses for delivery of the Company’s share of power and energy from the Project across its transmission system to the Pennsylvania/New Jersey/Maryland Interconnection, LLC (PJM) or such successor organization for ultimate delivery to the Company.

**PENNSYLVANIA TRANSMISSION CHARGES:**

The charges assessed by PJM and/or any other Pennsylvania transmission provider(s) and billed directly to the Company for delivery of the Company’s share of power and energy from the

Project across its/their transmission system(s) to the Company's system.

**MINIMUM MONTHLY CHARGE:**

The amount per kilowatt of allocation measured at the Project's switchyard.

**CONTRACT DEMAND:**

Amount specified in Appendix 1 of the Agreement for Electric Service.

**DETERMINATION OF BILLING DEMAND:**

The billing demand shall be the contract demand defined above.

**SPECIAL PROVISIONS:**

Special provisions for service furnished under this Service Tariff are attached hereto and incorporated herein.

**TERMS OF PAYMENT**

All services furnished hereunder shall be billed by Bargaining Agent on or as near as possible to the fifth working day of the month following the month during which service was furnished. Bills for service shall be paid for at the offices of Bargaining Agent in Harrisburg, Pennsylvania, on or before: (1) the last working day of the month (if payment is by wire transfer) in which the bill was rendered or, (2) two working days prior to the last working day of the month (if payment is by check) in which the bill was rendered. If the Company fails to pay any such bill within the time frame specified above, Bargaining Agent may discontinue supplying services hereunder upon written notice to the Company of its intention so to do and also providing an additional five working days to correct the delinquency. Also, whether or not Bargaining Agent shall have discontinued supplying services hereunder, if the Company shall fail to pay any bill rendered by Bargaining Agent within the aforesaid time period then the amount of such payment plus accrued interest at a rate equal to the "Prime" plus one percent (1%) per annum shall be due and payable. The "Prime Rate" is defined as the rate published in the Wall Street Journal's "Money Rates" table the first working day after such payment is due.

**EFFECTIVE DATE:**

\_\_\_\_\_, [20172026](#)

**ALLEGHENY ELECTRIC COOPERATIVE, INC.**

**SERVICE TARIFF AEC-2**

**PEAKING POWER AND ASSOCIATED ENERGY**

**SPECIAL PROVISIONS**

Special Provisions for service furnished under this Service Tariff with regard to deliveries to the Company are as follows:

**A. Definition**

Peaking power and energy are firm power and energy intended for use primarily during peak load periods and limited as to the energy to be supplied.

**B. Limitation on Energy**

Unless otherwise agreed upon, the Authority, through Bargaining Agent, shall provide peaking energy to the Company up to a maximum rate per kilowatt of peaking contract demand. Energy supplied under this Service Tariff will normally be supplied at 12.5 percent monthly load factor with no more than five kilowatt-hours per kilowatt of contract demand supplied in any single calendar day unless otherwise agreed upon by the parties. In the event that the Authority determines at any time that there is an insufficient supply of firm energy available from the Project to supply energy hereunder at 12.5 percent load factor, the Authority shall have the right to restrict the supply of firm energy hereunder. In the event that the supply of energy is so restricted, the Company through Bargaining Agent, may supply to the Authority pumping power and energy in amounts which after adjustment for losses associated with use of the Lewiston Pump Generating Plant will increase the supply of firm energy hereunder to 12.5 percent monthly load factor.

In the event that the Company desires energy in excess of 12.5 percent monthly load factor, the Company may, with the consent of Bargaining Agent and the Authority, supply to the Authority pumping power and energy in such amounts as the Authority determines it can accept.

Upon request by the Company through Bargaining Agent, the Authority may purchase pumping power and energy on behalf of the Company and at the Company's expense.

The ratio of firm energy produced to pumping energy supplied shall be taken as 0.90, both as measured at the Project's switchyard.

**C. Delivery**

**1. Delivery** - power and energy supplied hereunder shall first be made available to Bargaining Agent by the Authority and delivered to the Company's Pennsylvania Transmission Agent(s) via the NYISO transmission system, as three-phase current alternating at a nominal frequency of 60 Hertz at the points and voltages of interconnection between the transmission system(s) of the NYISO and the Company's Pennsylvania Transmission Agent(s) at the New York State line ("Border"). Company will make the necessary arrangements with its Pennsylvania Transmission Agent(s) and directly pay it/them for delivering the power and energy supplied hereunder to Company's system. For the purposes of the Agreement for Electric Service (Agreement), power and energy shall be deemed to be offered for sale when the Authority is able to

supply such power and energy and the NYISO transmits it to designated points of interconnection with Company's Pennsylvania Transmission Agent(s). If despite such offer, there is a failure of delivery by the Company or Company's Pennsylvania Transmission Agent(s), such failure shall not be subject to a billing adjustment pursuant to Section 454.6(d) of the Authority's Rules and Regulations for Power Service. Other points of interconnection of the transmission system(s) of the NYISO with the Company's Pennsylvania Transmission Agent(s), as shall be mutually agreed upon by the Authority and/or the NYISO and the Bargaining Agent and/or the Pennsylvania Transmission Agent(s), may be established in the future.

**2. Billing** - for billing purposes only, the power and energy delivered to the Company's Pennsylvania Transmission Agent(s) shall be measured at, or computed as though measured at, the Project switchyard. The actual power and energy delivered to the Company's Pennsylvania Transmission Agent(s) shall be the amount made available at the Project switchyard as may be adjusted for NYPA losses, if any.

Actual or estimated meter readings, for billing periods of approximately 30 days ending with the last day of each month, shall be provided to Bargaining Agent and the Authority by Bargaining Agent's Dispatching Agent not later than the 5th working day of the following month. Upon commencement of service, deliveries will be in accordance with schedules established pursuant to Special Provision G.

#### **D. Payment**

1. The Company shall pay Bargaining Agent for peaking power and energy during any billing period the sum of (a), (b), (c), (d) and (e) below:

a. The monthly customer charge specified in this Service Tariff AEC-2 or any modification thereof. However, this charge does not apply if the Company has paid the monthly customer charge specified in Service Tariff AEC-1.

b. The demand charge per kilowatt for peaking power specified in this Service Tariff AEC-2 or any modification thereof, applied to the Company's billing demand for the billing period.

c. The energy charge specified in Service Tariff AEC-1 and/or AEC-2 or any modification thereof, applied to the amount of peaking energy delivered to the Company during such billing period.

d. The transmission charges of the NYISO specified in Service Tariffs AEC-1 and/or AEC-2 or any modification thereof, applied to allocation specified in the Agreement.

e. The Bargaining Agent Costs Charge specified in Appendix 1 to Special Provisions of Service Tariffs AEC-1 and AEC-2.

2. The rates for power and energy sold pursuant to Service Tariffs AEC-1 and/or AEC-2 may be revised by Bargaining Agent from time to time to accommodate any changes in Bargaining Agent's administrative and general expenses and all approved changes in Authority's power and energy charges and NYISO transmission charges.

**E. Resale of Power and Energy**

The Company agrees that in reselling power and energy purchased from Bargaining Agent, it shall: (1) do so pursuant to the appropriate laws of the Commonwealth of Pennsylvania, (2) do so without profit other than reasonable compensation for administrative and service costs (as allowed by the regulatory agency authorized by law to regulate the rates and practices of any distributing entity) for use of facilities and for services furnished in the transmission and distribution of such power and energy and (3) with respect to the sale and distribution of such power and energy comply with the provisions of the Niagara Redevelopment Act (P.L. 85-159, 16 U.S.C. 836a.) and the New York Power Authority Act (N.Y. Pub. Auth. Law Section 1000 et seq.) to the extent such Act is not inconsistent with the Niagara Redevelopment Act and the Project's license.

The Company shall keep its books, accounts and records, pertaining to the purchase, delivery and sale of Authority power and energy according to procedures deemed necessary by Authority to ensure compliance with applicable statutes, licenses and rules and regulations. Also, upon the provision of reasonable notice, Company shall provide such information and permit such inspection of its books and records through Bargaining Agent as the Authority may reasonably request.

**F. Cancellation or Modification**

Service under Service Tariffs AEC-1 and/or AEC-2 shall be subject to: (1) cancellation by the Company for any reason upon 90 days prior written notice to the Bargaining Agent, or (2) cancellation or modification by the Authority, or the Bargaining Agent: (a) if such termination or modification is deemed necessary by the Authority or the Bargaining Agent to comply with any ruling, order or decision of any regulatory or judicial body having jurisdiction over the subject matter of this Agreement, or (b) as otherwise provided herein or in the Authority's Rules and Regulations for Power Service (Part 454 of Title 21 of the New York Codes Rules and Regulations).

**G. Scheduling Procedures:**

Bargaining Agent's Dispatching Agent, in cooperation with the Authority, shall develop hourly schedules for delivery of Authority power and energy to Pennsylvania and to points designated by Bargaining Agent as required for control of interconnected operation and interchange accounting. Such schedules will be developed the month prior to delivery and will reflect the losses, if any, associated with the deliveries. All values will be rounded to the nearest KW or KWh.

**APPENDIX 1 TO SPECIAL PROVISIONS OF SERVICE TARIFFS**

**AEC-1 AND AEC-2**

Each Company shall be responsible for Bargaining Agent Costs incurred on behalf of the Pennsylvania recipients of an Authority allocation from the Project(s) ("PA Recipients"), including but not limited to the following Bargaining Agent activities: (1) making appropriate arrangements with the Authority and NYISO (or its successor) for the Pennsylvania allocation and its transmission to the New York—Pennsylvania border, (2) intervening and participating in FERC NYISO Open Access Transmission Tariff proceedings; (3) participating in the Niagara relicensing (4) negotiating the recently completed settlement and other contracts and/or agreements with the Authority involving the Niagara and St. Lawrence Project allocations (5) preparation of new Agreements for Electric Service between the Bargaining Agent and PA Recipients, and (6) other necessary and appropriate activities pursuant to its responsibilities as Bargaining Agent.

These costs generally consist of the following kinds of Bargaining Agent expenses:

1. Consultant Fees (Legal-Engineering)
2. Administrative/Personnel Costs
3. Miscellaneous Expenditures (Travel, Lodging, etc.)

Each Company's share shall be determined based upon its proportionate share of the PA Recipients' allocations from the Projects. (See Schedules A and B attached). Expenses will generally be accumulated by Bargaining Agent for periods of approximately six months and separately identified and billed to the PA Recipients on the same bill as the other Authority-related allocation charges.

Should the current Pennsylvania allocations be changed by the FERC or any court of competent jurisdiction, Schedules A and/or B will be adjusted accordingly on a prospective basis.

**ALLEGHENY ELECTRIC COOPERATIVE, INC.  
BARGAINING AGENT FOR THE COMMONWEALTH OF PENNSYLVANIA  
SCHEDULE A  
TO APPENDIX 1 OF SPECIAL PROVISIONS**

<b>2026<del>17</del> Pennsylvania</b>	<b>Niagara Firm (kW)</b>	<b>Niagara Peaking (kW)</b>	<b>Total Niagara Allocation (kW)</b>	<b>Percent of Total</b>
Allegheny Electric Coop	25,391	5,441	30,832	75.57%
Berlin	133	29	162	0.40%
Blakely	390	83	473	1.16%
Catawissa	105	22	127	0.31%
Chambersburg	1,148	246	1,394	3.42%
Duncannon	107	23	130	0.32%
East Conemaugh	96	21	117	0.29%
Ellwood City	472	101	573	1.40%
Ephrata	737	158	895	2.19%
Girard Borough	165	35	200	0.49%
Grove City	328	70	398	0.98%
Hatfield	171	37	208	0.51%
Hooversville	45	10	55	0.13%
Kutztown	241	52	293	0.72%
Lansdale	923	198	1,121	2.75%
Lehighton	320	69	389	0.95%
Middletown	464	99	563	1.38%
Mifflinburg	248	53	301	0.74%
Mont Alto	77	17	94	0.23%
Olyphant	307	66	373	0.91%
Perkasie	445	95	540	1.32%
Quakertown	473	101	574	1.41%
Royalton	60	13	73	0.18%
Schuylkill Haven	339	73	412	1.01%
Smethport	114	24	138	0.34%
Summerhill	39	8	47	0.12%
Watsonstown	111	24	135	0.33%
Weatherly	151	32	183	0.45%
Met-Ed (FirstEnergy)	0	0	0	0.00%
Penelec (FirstEnergy)	0	0	0	0.00%
PPL	0	0	0	0.00%
PECO	0	0	0	0.00%
UGI	0	0	0	0.00%
West Penn (FirstEnergy)	0	0	0	0.00%
<b>Total</b>	<b>33,600</b>	<b>7,200</b>	<b>40,800</b>	<b>100.00%</b>

**ALLEGHENY ELECTRIC COOPERATIVE, INC.**  
**BARGAINING AGENT FOR THE COMMONWEALTH OF PENNSYLVANIA**  
**SCHEDULE B**  
**TO APPENDIX 1 OF SPECIAL PROVISIONS ([Update w/ current 25/26 allocations](#))**

<b>20172026 Pennsylvania</b>	<b>St. Lawrence Allocation (kW)</b>	<b>Percent of Total</b>
Allegheny Electric Coop	*	*
Berlin	*	*
Blakely	*	*
Catawissa	*	*
Chambersburg	*	*
Duncannon	*	*
East Conemaugh	*	*
Ellwood City	*	*
Ephrata	*	*
Girard Borough	*	*
Grove City	*	*
Hatfield	*	*
Hooversville	*	*
Kutztown	*	*
Lansdale	*	*
Lehighton	*	*
Middletown	*	*
Mifflinburg	*	*
Mont Alto	*	*
Olyphant	*	*
Perkasie	*	*
Quakertown	*	*
Royalton	*	*
Schuylkill Haven	*	*
Smethport	*	*
Summerhill	*	*
Watsonstown	*	*
Weatherly	*	*
Met-Ed (FirstEnergy)	*	*
PECO	*	*
Penelec (FirstEnergy)	*	*
PPL	*	*
UGI	*	*
West Penn (FirstEnergy)	*	*
<b>Total</b>	<b>*</b>	<b>*</b>

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**7. NEW BUSINESS /  
DISCUSSION ITEMS:**

**C. Updated Feral /  
Outdoor Cat Ordinance**

**HATFIELD BOROUGH  
MONTGOMERY COUNTY, PA  
ORDINANCE NO. \_\_\_\_\_**

**DRAFT**

**AN ORDINANCE OF THE BOROUGH OF HATFIELD, MONTGOMERY COUNTY,  
PENNSYLVANIA, AMENDING CHAPTER 2 (ANIMALS) OF THE CODE OF  
ORDINANCES OF THE BOROUGH OF HATFIELD, MONTGOMERY COUNTY,  
PENNSYLVANIA TO REVISE AND RESTATE PROVISIONS TO REGULATE THE  
KEEPING AND FEEDING OF FERAL AND OUTDOOR CATS IN THE BOROUGH**

WHEREAS, the Borough of Hatfield, Montgomery County, Pennsylvania (hereinafter "Borough") is a municipality organized and existing under the laws of the Commonwealth of Pennsylvania; and

WHEREAS, the Borough has enacted a Code of Ordinances pursuant to its statutory authority in the Pennsylvania Borough Code; and

WHEREAS, Borough Council recognizes that the feeding of feral cats or the feeding of cats outdoors can cause nuisances in a neighborhood by attracting feral cats to a neighborhood and causing defecation, debris, and other issues on properties within the neighborhood, posing a threat to the public health, safety and welfare of Borough residents; and

WHEREAS, it is the intent of this ordinance to provide further regulations to regulate the keeping and feeding of feral cats in a humane way, in the Borough in accordance with state law, while simultaneously advancing the substantial government interest of public safety, health and protection; and

WHEREAS, the Borough had previously recognized the need to amend the Code of Ordinances to add a section in Chapter 2, dealing with feral cats, to address feral cats in the Borough, and now finds it necessary to update and restate provisions of its Ordinances to allow for better enforcement while still providing a humane alternative for feral cats and outdoor cats at large within the Borough,

NOW, THEREFORE, IT IS HEREBY ORDAINED by the Borough Council of Hatfield Borough, Montgomery County, Pennsylvania, to amend and restate Part 5, "FERAL CATS" to Chapter 2, "Animals," in its entirety as follows:

***CHAPTER 2 ANIMALS,  
PART 5,  
GENERALLY***

SECTION 1. Chapter 2 of the Borough Code of Ordinances, "Animals," shall be revised and amended to read as follows:

§ 5-501. Purpose.

The purpose of this chapter is to regulate the keeping and feeding of feral cats within the Borough, and to discourage the presence of fertile outdoor cats at large in the Borough in order to promote the health, safety and general welfare of its inhabitants and to enforce the regulations dealing with feral cats in a humane way.

§ 5-502. Definitions.

For the purpose of this chapter, the following terms shall have the meanings ascribed to them in this section, except where the context in which the word is used clearly indicates otherwise:

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**BOROUGH** - The Borough of Hatfield.

**BOROUGH COUNCIL** - The Borough Council of the Borough of Hatfield.

**FERAL CAT** - Any homeless, wild, or untamed cat including any cat whose owner or keeper allows the cat to spend a large amount of time outside.

**FERAL CAT COLONY**: a group of feral cats living in one territory and or in close proximity often near food sources or shelters.

**FEEDING**: placing food in a location accessible to animals. The presence of unconsumed food, or empty containers can be considered as proof that food as an attractant was intentionally provided.

**FERAL / OUTDOOR CAT MANAGEMENT PROGRAM**: A program in the Borough of Hatfield which requires any resident, tenant or owner who intends to feed feral or outdoor cats to register, by way of a permit, to be responsible for feral or outdoor cats.

**NUISANCE** - Any use of property within the Borough of Hatfield or any condition upon any property within the said Borough that, other than infrequently or occasionally, shall cause or result in annoyance or disturbance to persons beyond the boundaries of such property; interference to the health and/or safety of persons beyond the boundaries of such property; and/or disturbance to or interference with the peaceful use of the property of others in the Borough, in any case taking into consideration the location of the use or condition, and the nature and condition of the surrounding neighborhood.

**OUTDOOR CAT**- A cat whose owner permits the animal to roam unrestrained outdoors.

**OWNER** - Any person, including tenants and residents, having custody of or who harbors a cat to remain on or around his or her property.

**PERSON** - A natural person, firm, partnership, association or corporation.

**§ 5-503. Feeding of feral cats and other prohibited acts.**

- A. It shall be unlawful and deemed a nuisance subject to penalties under this act for any person to feed outdoor or feral cats without applying for and receiving a Feral Cat Caregiver Permit for each location of the feeding.
- B. The feeding of feral or outdoor cats without compliance with the Feral Cat Caregiver Permit shall be automatically deemed a nuisance subject to penalties under this act.
- C. The feeding of feral or outdoor cats at any location within the Borough, without a Feral Cat Caregiver Permit is declared to be unlawful and a nuisance under this Ordinance.

- D. It shall be unlawful and deemed a nuisance subject to penalties under this act for any person to cause outdoor or feral cat(s) to habitually trespasses upon or damage either private or public property, or annoy, disturb the peace and quiet of the surrounding neighbors between the hours of 10:00 p.m. to 7:00 a.m., or to harm lawful users or occupants thereof, or violate the provisions of §2-202 Noise Disturbance.
- E. It shall be unlawful and deemed a nuisance for any Owner of a female cat to allow a female cat to roam free outdoors during its fertile seasons.

**§ 5-504 Responsibilities of cat owners, cat feeders and requirements for a Feral Cat Caregiver Permit.**

It shall be unlawful for any owner of any cat or anyone who feeds an outdoor or feral cat to permit such cat to run free outside the residence of its owner or keeper unless the Owner or Keeper has obtained a Feral Cat Caregiver Permit and is in compliance with the Hatfield Feral/Outdoor Cat Management Program, administered by the Borough Code Enforcement Officer. The Feral Cat Caregiver Permit and Hatfield Feral/Outdoor Cat Management Program require proof that each cat has been:

- A. Neutered or spayed to prevent procreating;
- B. Immunized against rabies in compliance with Pennsylvania law;
- C. Under the care of a Veterinarian; and
- D. Identified by means of a collar with a tag or a microchip. The identification must provide the owner's name and contact information.

**§ 5-505. Violations and penalties.**

Any person, organization, firm or corporation who shall violate any provision of this chapter by feeding feral cats in the Borough, or allowing a cat to roam freely outdoors without obtaining a Feral Cat Caregiver Permit or by failing to comply with the Feral/Outdoor Cat Management Program herein, shall be found in violation of this Code of Ordinances and shall pay fines and penalties as follows :

- 1st offense: \$50
- 2nd offense: \$100
- 3rd offense: \$200
- 4th offense: \$500

A Failure to pay the fines listed or to come into compliance with the Feral/Outdoor Cat Management Program will cause enforcement through the magisterial district judge in the manner provided for summary offenses, and a person who violates this ordinance or who is found to be causing a nuisance as described in this chapter, upon conviction thereof in an action brought before a Magisterial District Judge in the manner provided for the enforcement of summary offenses under the Pennsylvania Rules of Criminal Procedure, shall be sentenced to pay a fine of not less than \$100 and not more than \$1000, plus costs, and, in default of payment of said fine and costs, to a term of imprisonment not to exceed 90 days.

A separate offense shall be deemed committed on each day or part of each day during which a violation occurs or continues. Each day that a violation of this chapter continues or each section of this chapter which shall be found to have been violated shall constitute a separate offense. Nothing shall prevent the Borough from seeking equitable relief or money damages as a result of a nuisance under this ordinance.

**§ 5-506. Continuation of prior provisions.**

The provisions of this chapter, as far as they are the same as those of ordinances in force immediately prior to the enactment of this chapter, are intended as a continuation of such ordinances and not as new enactments. The provisions of this chapter shall not affect any such suit or prosecuting pending or to be instituted to enforce any right or penalty or to punish any offense under the authority of any ordinance repealed by this chapter.

**SECTION 2. Severability.** In the event that any section, sentence, clause, phrase or word of this Ordinance shall be declared illegal, invalid or unconstitutional by any court of competent jurisdiction, such declaration shall not prevent, preclude, or otherwise foreclose enforcement of any of the remaining portions of this Ordinance.

**SECTION 3. Repealer.** All ordinances or parts of ordinances inconsistent herewith are in conflict with any of the specific terms enacted hereby to the extent of said inconsistencies or conflicts, are hereby repealed.

**SECTION 4.** This Ordinance shall take effect as provided by law.

Ordained and Enacted this \_\_\_\_ day of \_\_\_\_\_, 2026, by the Borough Council of Hatfield Borough with \_\_\_\_\_ voting “aye” and \_\_\_\_\_ voting “nay”.

Attest:

HATFIELD BOROUGH

By: \_\_\_\_\_  
Richard Girard, Council President

\_\_\_\_\_  
Jaime E. Snyder, Secretary

APPROVED BY THE MAYOR:

\_\_\_\_\_  
Mary Anne Girard

Date \_\_\_\_\_

**7. NEW BUSINESS /  
DISCUSSION ITEMS:**

**D. Resolution 2026-05  
Recognizing Safe Digging  
Month**

**BOROUGH OF HATFIELD  
MONTGOMERY COUNTY, PENNSYLVANIA  
RESOLUTION NO. 2026-05**

**WHEREAS**, the month of April 2026 recognized as “Pennsylvania 811 Safe Digging Month”, and the initiative sponsored by Pennsylvania 811, a utility notification information center with 54 years of continuous service to the Commonwealth of Pennsylvania, and

**WHEREAS**, Pennsylvania 811 received a million excavation notifications in 2025, over 30,000 construction projects in Coordinate PA, and transmitted approximately 6 million notifications to their member facility owners and operators allowing essential utility and construction crews to provide vital underground services and repair of critical infrastructure to communities throughout Pennsylvania, and

**WHEREAS**, their mission is to promote safety and prevent damage to underground facilities, and

**WHEREAS**, when dialing 811, at least three business days before digging, a homeowner or a contractor is connected to a unique service that notifies the appropriate underground utility operators in the municipality in which the work will be performed, and

**WHEREAS**, by notifying 811 of their intent to dig, the homeowner or contractor is knowingly helping to protect the underground utilities, themselves, work crew, and their neighbors from any unsafe digging practices within their community, and

**NOW, THEREFORE, BE IT RESOLVED** that the Borough Council of the Borough of Hatfield, Montgomery County, Pennsylvania. in support of the Pennsylvania Underground Utility Line Protection Law, PA Act 287 of 1974, as amended, we do hereby proclaim April 2026 as “Pennsylvania Safe Digging Month”, and encourage all Pennsylvanians to visit the Pennsylvania 811 website at [www.paonecall.org](http://www.paonecall.org) for information about digging safely. Adopted and Approved by the Borough Council of the Borough of Hatfield, at a duly advertised public meeting held this \_\_\_\_ Day of April, 2026 with \_\_\_\_ Council Members voting “Aye” and \_\_\_\_ Council Members voting “Nay.”

**RESOLVED AND ENACTED** this \_\_\_\_ day of April, 2026

**ATTEST**

**BOROUGH OF HATFIELD**

\_\_\_\_\_  
**Jaime E. Snyder**

**Borough Manager / Secretary**

\_\_\_\_\_  
**Richard Girard**

**Borough Council President**

\_\_\_\_\_  
**Mary Anne Girard, Mayor**

**7. NEW BUSINESS /  
DISCUSSION ITEMS:**

**E. 2026 PSAB Voting  
Delegate and Alternate**

# Voting Delegates

## Deadline: May 11, 2026

Each member borough in good standing with the Association shall appoint a Voting Delegate for the purpose of electing the Officers of the Association and voting on proposed resolutions and policies.

Borough council **must approve** the individual appointed to serve as the Voting Delegate as well as an Alternate Delegate (in case the primary appointment cannot participate in the election and voting during the annual conference). Note - Voting Delegates/Alternates can be elected or appointed borough officials. Per the PSAB Constitution, these names must be provided to the PSAB Executive Director by May 11, 2026.

The election of Officers will be held Tuesday, June 2 between 9 a.m. and 2 p.m. Voting on proposed resolutions and policies will occur during the Closing Business Meeting on Wednesday, June 3. These two activities help to shape the leadership and policy platform of the Association. Participation in this process is an essential role that borough officials play in guiding the future of PSAB.

ALL VOTING DELEGATES MUST BE REGISTERED TO ATTEND THE ANNUAL CONFERENCE.

Borough of: \_\_\_\_\_

Submitted by: \_\_\_\_\_  
(Signature of the Borough Secretary, Manager, or President of Council)

Date: \_\_\_\_\_

Borough Address: \_\_\_\_\_

Borough Email: \_\_\_\_\_

OUR VOTING DELEGATE WILL BE: \_\_\_\_\_  
(Name) (Title)

OUR ALTERNATE WILL BE: \_\_\_\_\_  
(If Applicable) (Name) (Title)

**The Voting Delegate form must be returned no later than Monday, May 11, 2026.** You can return this form in any of the following ways:

**Mail:** PSAB, 2941 North Front Street  
Harrisburg, PA 17110

**Fax:** 717-236-8164

**Email:** mmiller@boroughs.org



**8. OLD BUSINESS:**

**A. Hatfield Legion Post 933  
Memorial Day Parade  
Request**



American Legion  
**HATFIELD POST 933**

2100 KOFFEL ROAD, P.O. BOX 421  
HATFIELD, PENNSYLVANIA 19440-0421  
[www.post933.org](http://www.post933.org)

PHONE: 215-368-7733 FAX: 215-368-0695

February 23, 2026

Hatfield Borough Council  
401 South Main Street  
P.O. Box 190  
Hatfield, PA 19440

Dear Members of the Hatfield Borough Council,

With your approval the membership of Hatfield American Legion Post 933 along with the Auxiliary, American Legion Riders, Sons of the American Legion and social members would like to conduct the 78<sup>th</sup> Annual Memorial Day Parade once again on May 25<sup>th</sup>, 2026. At 9am sharp, our Commander will make a short speech, after which we invite any Borough leadership you choose to make some comments, we will then have an American Legion family member sing the National Anthem; followed by changing of the old American Flag with a new one and conduct a flag folding ceremony; finally we will have the firing squad fire blank rounds in a 5-rifle salute, and at the conclusion of this ceremony we will begin the parade.

We will advertise this event on our website and Facebook and ask that the borough advertise the parade on their website and social media outlets.

We ask that Hatfield Borough coordinate the PennDOT HOP and any required/recommended Police support and close the entrance to the Veterans Memorial to traffic. We propose the ceremony begin at 9am, it should last no longer than 30 minutes, to be followed by the parade down Broad Street to Koffel Road and back to the American Legion Post.

We eagerly await the Borough's approval so that we may continue planning this very important Memorial Day recognition event and ask that you provide a point of contact for coordination if approved. Our next Memorial Day Parade planning meeting will take place on February 24, 2026, at 6:30 pm in-person at the Post at 2100 Koffel Road, Hatfield, PA. Thank you for your consideration.

Sincerely,

Laureen Sendel-Grant



**8. OLD BUSINESS:**

**B. Resolution 2026-03  
Memorial Day Parade  
Road Closure Request**

**BOROUGH OF HATFIELD**  
MONTGOMERY COUNTY, PENNSYLVANIA

**RESOLUTION NO. 2026-03**

**A RESOLUTION AUTHORIZING THE CLOSURE OF  
CERTAIN ROADS IN THE BOROUGH FOR THE  
MEMORIAL DAY PARADE**

**WHEREAS**, the Borough of Hatfield is aware of the Annual Memorial Day Parade which will occur on May 25, 2026 within Hatfield Borough and Hatfield Township; and

**WHEREAS**, the Borough of Hatfield recognizes that the Membership, Veterans, American Legion Auxiliary and Son's of the American Legion of Hatfield American Legion Post 933 will begin the ceremony at the Veteran's Memorial Park in the Borough of Hatfield at 9:00 a.m. and culminate at the Hatfield American Legion Post on Koffel Road, Hatfield Township; and

**WHEREAS**, the Borough of Hatfield is aware of the Memorial Day Parade route and authorizes the closure of certain roads in the Borough for the Memorial Day Parade.

**NOW THEREFORE, BE IT HEREBY RESOLVED**, that the Borough Council of the Borough of Hatfield, Montgomery County, Pennsylvania, does hereby call upon all citizens of Hatfield Borough to join us and the American Legion in supporting the Memorial Day Parade.

Adopted and Approved by the Borough Council of the Borough of Hatfield, at a duly advertised public meeting held this 18<sup>th</sup> Day of March, 2026 with \_\_\_ Council Members voting "Aye" and \_\_\_ Council Members voting "Nay."

**RESOLVED AND ENACTED** this 18<sup>th</sup> day of March, 2026

ATTEST

BOROUGH OF HATFIELD

\_\_\_\_\_  
Jaime E. Snyder  
Borough Manager / Secretary

\_\_\_\_\_  
Richard Girard  
Borough Council President

\_\_\_\_\_  
Mary Anne Girard, Mayor

## **9. ACTION ITEMS:**

**A. Motion to Consider  
Hatfield American Legion  
Request to hold the  
Memorial Day Parade  
Ceremony at  
Memorial Park**

**9. ACTION ITEMS:**

**B. Motion to Consider  
Resolution 2026-03  
Authorizing the Closure of  
Certain Borough Roads for  
the Hatfield American  
Legion Memorial  
Day Parade**

**9. ACTION ITEMS:**

**C. Resolution 2026-04  
Honoring Derik Stover's  
Years of Service to  
Hatfield Borough**

## **9. ACTION ITEMS:**

**D. Motion to Approve the Agreement for Electric Service with Allegheny Electric Cooperative and Authorize Borough Manager, Jaime E. Snyder, to Sign the Agreement**

## **10. Motion to Approve the Payment of the March Bills**

ADDITIONS TO THE MARCH 2026 BILL LIST:

GLASGOW - BLACKTOP.....	\$1380.96
JILL KRIEBEL - REFUND OF TRANSFER TAXES .....	\$1,500.00
LB WATER - UNION ST STORM SEWER PIPE .....	\$114.51
MORTON SALT - ROAD SALT .....	\$369.51
TD - COLBY BECK'S CDL PERMIT .....	\$93.50

TOTAL ADDED TO BILL LIST \$3,458.48  
REVISED BILL LIST TOTAL \$395,034.78

Column1	Column2	Column3	Column4	Column5	Column6
MARCH 2026 ACCOUNTS PAYABLE BILL LIST					
VENDOR BILL LIST					
	ITEM DESCRIPTION	AMOUNT PAID	DATE PROCESSED	TOTAL PAID	CHECK NO.
<b>TD BANK</b>					
THE HARTFORD	LIFE AD&D STD & LTD	\$797.57	3/10/2026	\$797.57	29414
<b>WELLS FARGO</b>	<b>SERIES 2020, 2021 &amp; 2024 A AND B NOTES</b>	<b>\$3,200.58</b>	<b>2/25/2026</b>	<b>\$3,200.58</b>	<b>ACH</b>
ALLEGHENY ELECTRIC COOP	MONTHLY ELECTRIC SALES	\$2,570.45			
ALPHA GRAPHICS	BUSINESS CARDS	\$576.06			
ALWAYS INTEGRITY	JANITORIAL SERVICES	\$620.00			
AMP INC.	FEBRUARY PMPM/VERIZON CHARGES	\$22,165.26			
AMP OHIO	FEBRUARY ELECTRIC PURCHASE	\$199,467.34			
ARMOUR & SONS	TRAFFIC SIGNAL REPAIR	\$420.00			
AT&T	PW & MGR CELL PHONES	\$628.60			
BOWMAN	ENGINEERING - RT 463/LIBERTY TRAIL	\$1,002.50			
<b>BOROUGH OF HATFIELD ELECTRIC</b>	<b>REPAYMENT OF BORROWING</b>	<b>\$8,287.43</b>			
BUSO TREE & LANDSCAPING	TREE REMOVAL	\$1,500.00			
CARGO TRAILER SALES	TRAILER YEARLY INSPECTION	\$524.96			
CASELLA WASTE SYSTEMS	WASTE SERVICES	\$166.60			
CDL ON SITE LLC	CDL FOR NEW PUBLIC WORKS EMPLOYEE	\$2,600.00			
CLEMENS UNIFORMS	MATS FOR HALLWAYS	\$77.30			
CODE INSPECTIONS	BLDG, CODE & ZONING INSPECTIONS	\$8,333.33			
COMCAST	16 CHERRY ST INTERNET	\$128.35			
COMCAST	401 S MAIN ST	\$121.85			
COTTERINO SUPPLY	PLOW BOLTS	\$35.52			
<b>DELAWARE VALLEY HEALTH INS</b>	<b>HEALTH INSURANCE FOR EMPLOYEES</b>	<b>\$20,260.06</b>			
EAS WATER	WATER FOR OFFICES	\$63.45			
ELDON ELECTRIC	TESTING FOR BUCKET TRUCK	\$1,058.00			
FIRE PROTECTION SERVICES	SERVICE FIRE EXTINGUISHERS	\$156.00			
GLASGOW	BLACKTOP	\$1,380.96			
GROFF TRACTOR & EQUIPMENT	FUEL FILTER	\$38.03			
GROFF TRACTOR & EQUIPMENT	OIL & FILTERS	\$920.38			
HAS MECHANICAL	SEMI ANNUAL HEATING/AC SERVICE	\$517.00			
THE HARTFORD	AD&D LIFE STD & LTD INSURANCE	\$797.57			
HATFIELD BOROUGH	615 DAIN AVE ELECTRIC	\$220.88			
<b>HATFIELD TOWNSHIP</b>	<b>MARCH POLICE SERVICES</b>	<b>\$91,250.00</b>			
JILL KRIEBEL	REFUND TRANSFER TAXES	\$1,500.00			
LB WATER	UNION ST STORM SEWER PIPE	\$114.51			
LITTLES	OIL & FILTERS	\$137.42			
LOWES	SHOP SUPPLIES	\$31.12			
LOWES	SHOP SUPPLIES	\$166.51			
LOWES	COLD PATCH	\$113.88			
LOWES	COLD PATCH	\$113.88			
LOWES	COLD PATCH	\$18.98			
MONTGOMERY CO PW ASSOC	MEMBERSHIP DUES	\$110.00			
MORTON SALT	SALT FOR ROADS	\$3,128.34			
MORTON SALT	SALT FOR ROADS	\$369.51			
NAPA AUTO	COMPRESSOR OIL	\$49.71			
NAPA AUTO	DEF FLUID	\$85.33			
NETWORK CONCEPTS	MANAGED IT SERVICES	\$515.00			
NETWORK CONCEPTS	MANAGED IT SERVICES	\$23.75			
NETWORK CONCEPTS	MANAGED IT SERVICES	\$23.75			
NETWORK CONCEPTS	MANAGED IT SERVICES	\$23.75			
NORTH PENN WATER AUTHORITY	401 S MAIN ST OFFICES	\$64.96			
NORTH PENN WATER AUTHORITY	615 DAIN AVE WATER SERVICES	\$44.82			
NORTH PENN WATER AUTHORITY	DAIN AVE TRKWSH	\$15.18			
PSAB	ELECTED OFFICIALS PROGRAM RENEWAL	\$25.00			
RICHTER OFFICE SUPPLIES	OFFICE SUPPLIES	\$105.72			
RICHTER OFFICE SUPPLIES	OFFICE SUPPLIES	\$301.93			
SALZMANN HUGHES	LEGAL SERVICES	\$3,092.00			
MARIE SNYDER	REIMBURSEMENT MEMBERSHIP DUES	\$80.00			
MARIE SNYDER, TAX COLLECTOR	COUNTY/BOROUGH TAXES	\$999.00			
DERIK STOVER	CLOTHING ALLOWANCE	\$199.91			
SWIF	WORKER'S COMPENSATION	\$2,069.00			
TD BANK CARD	MICROSOFT - ONLINE SERVICES	\$8.48			
TD BANK CARD	MICROSOFT - ONLINE SERVICES	\$89.04			



**11. MOTION to ADJOURN:  
Executive Session:**

**Personnel, Litigation,  
Real Estate**